

SERVING SOUTHEASTERN OHIO & NORTHERN WEST VIRGINIA'S OIL & GAS INDUSTRY

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SAVE THE DATE - APRIL 20, 2023

2023 Spring Membership Meeting



This year SOOGA is celebrating 45 years. The Spring Membership Meeting will be held on April 20, 2023 at the Elizabeth Sugden Broughton Community Building, 249 Pennsylvania Ave, Marietta, OH 45750. A tentative agenda of the days events can be found on page 14.

**2023 Southeastern Ohio Oil and Gas Association
Board of Trustees Election**

The 2023 Board of Trustees election will be held at the Spring Membership Meeting on April 20, 2023 . This years candidates are : Jim Javins, Kevin Rothenbuhler, Barry Bowers, Pat Altier, and Maureen Kertes. Their Bios can be found on pages 24 and 25. The official ballot is on page 27. You can vote by mail, email or in person at the Membership meeting.. If voting by mail, please send ballot to 2167 State Route 821, Ste. A, Marietta, Ohio 45750., or email to mail@sooga.org.

SOOGA OFFICERS

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*****1978-2023 SOOGA CELEBRATES**

**IT'S 45TH ANNIVERSARY, BEST WISHES FOR ANOTHER
SUCCESSFUL YEAR*****

THE CROW'S NEST



As an organization, an industry, and me personally, we thank Jared Stevens for his unwavering leadership through some truly unprecedented times during his term as President of SOOGA. The ability to adapt is a constant in this industry and this was shown time and again as Jared and the Board of Trustees had to navigate the ever-changing waters that have been the previous two years. Along with the change in the calendar to 2023, the SOOGA executive committee had a minor reshuffling of roles. Winnie Sinnett has asked to remain in the role of Vice President for this term while moving myself up to the role of President. Dan Corcoran will serve in the role of Secretary. That's what we do in this industry, we adapt and we help each other out.

A little about my background. I was born and raised in New Mexico and have a degree in Chemical Engineering. I met my wife Christy at Intel Corporation where we made computer chips in a clean room 10,000 times cleaner than an operating room. After building careers there for about 14 years, we decided to make a big change. For the last 15 years we have been up to our knees in mud, and elbows in grease, as the second generation in a family business that has its beginnings more than 50 years ago. Learning the business and industry alongside Christy's pioneering parents, we worked and became involved in the industry as much as possible. I am a trustee for the Ohio Oil and Gas Association (OOGA) and have been on the executive committee of that organization for more than a decade. Additionally, I am Vice-Chair of the Ohio Oil and Gas Energy Education Program (OOGEEP) and one of five commissioners appointed by the Governor to the Ohio Oil & Gas Commission. There are other organizations and activities, but most importantly, our two boys who are a freshman in college and sophomore in high school that take priority in our lives. You will find us at football games, track meets, wrestling matches, baseball games and many other community events. We embrace this industry and this community.

There will be challenges ahead of us. Some challenges will come from our regulators while others will come from the very people that benefit from our industry, yet want to hate on us out of some feigned moral outrage. In 2023, SOOGA has already submitted comments to the EPA on the methane rule changes. The proposed rules could be very impactful to the SOOGA membership and cause domestic gas use to end in this region. I encourage everyone to attend the SOOGA spring meeting on April 20th to get more information on this and other issues.

I think back on previous presidents that ended their articles with an inspirational phase. Maybe I will be struck with something more elegant; however, for now I keep returning to how I have conversations with folks across the country. Don't apologize for what we do, help others understand why this industry is essential to their quality of life.

President—Brian Chavez

2023 SOOGA Tentative Calendar of Events

Spring Membership Meeting

April 20th, 2023
Elisabeth Sugden Broughton
Community Building
Marietta, OH 45750

Spring Golf Outing

May 12th, 2023
Lakeside Golf Course
18850 State Route 60
Beverly, OH 45715

Spring Clay Shoot

June 22, 2023
Briar Rabbit
2949 Granger Hill Rd.
Zanesville, OH. 43701

Annual Industry Boat Ride

July 28th, 2023
Valley Gem
601 Front Street
Marietta, OH

Fall Golf Outing

August 25th, 2023
Oxbow Golf Course
500 St. Andrews Blvd
Belpre, OH 45714

Annual Trade Show

September 21st, 2023
Elisabeth Sugden Broughton
Community Building
639 OH-821
Marietta, OH 45750

Fall Clay Shoot

Date and Venue Pending

November 2023

Gun Giveaway

Southeastern Ohio Oil & Gas Association Board of Trustees - 2023 OFFICERS

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**Southeastern Ohio Oil and Gas Association
Gas Committee Report
February, 2023**

Prices February, 2023

NYMEX Settle –February – 2023	\$3.11
One Year NYMEX strip (Mar. 2023 Feb. 2024)	\$3.26
Summer NYMEX strip for 2022 (Apr., 2023 - Oct., 2023)	\$2.96
Winter NYMEX strip – 2022 (Nov., 2023 – Mar. 2024)	\$3.91
TCO Index Posting –February, 2023	\$2.48
DTI Index Posting – February, 2023	\$2.45

February 2, 2023 Storage Report:

Working gas in underground storage, Lower 48 states [Summary text](#) [CSV](#) [ISN](#)

Region	Historical Comparisons							
	Stocks billion cubic feet (Bcf)				Year ago 01/27/22)		5-year average (2018-22)	
	01/27/23	01/20/23	net change	implied flow	Bcf	% change	Bcf	% change
East	578	622	-44	-44	551	4.9	560	3.2
Midwest	708	754 R	-46	-46	628	12.7	656	7.9
Mountain	132	140	-8	-8	134	-1.5	137	-3.6
Pacific	140	150	-10	-10	197	-28.9	213	-34.3
South Central	1,025	1,067	-42	-42	851	20.4	854	20.0
Salt	297	310	-13	-13	238	24.8	250	18.8
Nonsalt	728	757	-29	-29	613	18.8	604	20.5
Total	2,583	2,734 R	-151	-151	2,361	9.4	2,420	6.7

Totals may not equal sum of components because of independent rounding.

R=Revised.

The reported revision caused the stocks for January 20, 2023 to change from 2,729 Bcf to 2,734 Bcf. As a result, the implied net change between the weeks ending January 13 and January 20 changed from -91 Bcf to -86 Bcf.

Totals may not equal sum of components because of independent rounding.

(continued to page 5)

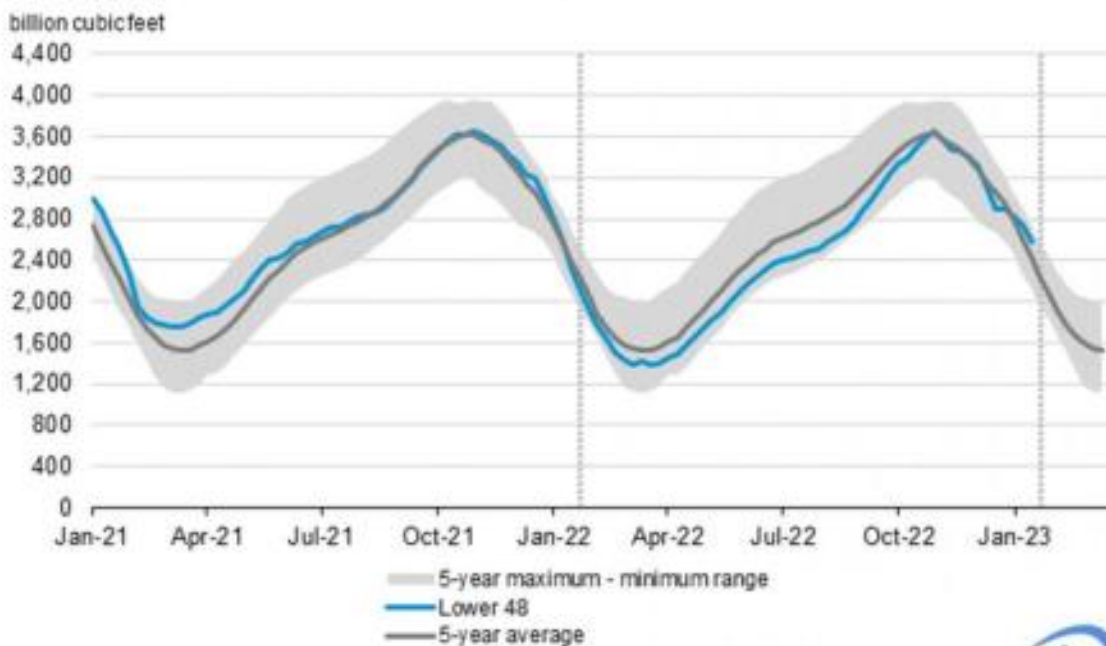
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Summary

Working gas in storage was 2,583 Bcf as of Friday, January 27, 2023, according to EIA estimates. This represents a net decrease of 151 Bcf from the previous week. Stocks were 222 Bcf higher than last year at this time and 163 Bcf above the five-year average of 2,420 Bcf. At 2,583 Bcf, total working gas is within the five-year historical range.

[htt](#)

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



Prices/Supply/Demand

- Supply:** According to data from S&P Global Commodity Insights, the average total supply of natural gas fell by 1.2% (1.3 Bcf/d) compared with the previous report week. Dry natural gas production decreased by 1.9% (1.9 Bcf/d), as a result of below-normal temperatures and freeze-offs in producing regions. Average net imports from Canada increased by 11.8% (0.6 Bcf/d) from last week.
- Demand:** Total U.S. consumption of natural gas rose by 6.7% (6.7 Bcf/d) compared with the previous report week, according to data from S&P Global Commodity Insights. Natural gas consumed for power generation rose 1.9% (0.6 Bcf/d) week over week. Industrial sector consumption increased by 2.5% (0.6 Bcf/d), and consumption in the residential and commercial sectors increased by 13.1% (5.5 Bcf/d) as [below-normal temperatures](#) spread across much of the United States this week. Natural gas

(continued to page 6)

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exports to Mexico decreased 2.5% (0.1 Bcf/d). Natural gas deliveries to U.S. LNG export facilities (LNG pipeline receipts) averaged 12.7 Bcf/d, or 0.2 Bcf/d higher than last week.

North East Prices:

- In the Northeast, at the Algonquin Citygate, which serves [Boston-area consumers](#), the price went up \$7.93 from \$4.23/MMBtu last Wednesday to \$12.16/MMBtu yesterday. At the Transcontinental Pipeline Zone 6 trading point for New York City, the price increased \$1.53 from \$3.08/MMBtu last Wednesday to \$4.61/MMBtu yesterday. Prices were volatile this report week, reflecting rapid changes in temperatures in the region. The Algonquin Citygate price reached a weekly low of \$3.22/MMBtu on Friday, before rising to a weekly high of \$13.49/MMBtu on Tuesday. Temperatures in the [Boston Area](#) averaged 37°F this report week, 8°F above normal, which resulted in 57 fewer heating degree days (HDD) than normal. The [short term-forecast](#) calls for wind chills into the minus 50s this weekend in northern parts of New England, contributing to the week-over-week price increase. [Tennessee Gas Pipeline](#) and [Transcontinental Gas Pipeline Company](#) have issued operational flow orders, effective January 31 and February 3, respectively, to protect the integrity of their pipeline systems from a rapid increase in anticipated natural gas demand for space heating as a result of the winter storm currently affecting portions of Texas and the Midwest and moving into the region at the end of the week.

LNG

- **Pipeline receipts:** Overall natural gas deliveries to U.S. LNG export terminals increased by 1.2% (0.2 Bcf/d) week over week to 12.7 Bcf/d. Feedgas deliveries to terminals in South Louisiana, rising by 1.2% (0.1 Bcf/d) week over week to 9.0 Bcf/d were largely responsible for the increase, while deliveries to all other terminals were essentially flat, according to data from S&P Global Commodity Insights.
- **Vessels departing U.S. ports:** Twenty LNG vessels (eight from Sabine Pass, four from Cameron, three from Calcasieu Pass, two each from Corpus Christi and Cove Point, and one from Elba Island) with a combined LNG-carrying capacity of 74 Bcf departed the United States between January 26 and February 1, according to shipping data provided by Bloomberg Finance, L.P.
- **LNG terminals:** On February 1, Freeport LNG received [approval](#) from the Federal Energy Regulatory Commission (FERC) to begin commissioning, including cooldown, of the LNG piping system and LNG train 3. Additional authorizations are still needed to restart operations.

(continued from page 6)

EIA short term energy outlook:

- **Crude oil prices.** We forecast that the Brent crude oil price will average \$83 per barrel (b) in 2023, down 18% from 2022, and continue to fall to \$78/b in 2024 as global oil inventories build, putting downward pressure on crude oil prices.
- **Natural gas prices.** The Henry Hub natural gas spot price averages slightly less than \$5.00 per million British thermal units (MMBtu) in 2023 in our forecast—down close to 25% from last year—as domestic consumption declines and liquefied natural gas (LNG) exports remain relatively flat. In 2024, we expect natural gas prices to again average slightly below \$5.00/MMBtu, as dry natural gas production outpaces an increase in LNG exports that results from rising LNG export capacity.



GAS FIELD SERVICES, INC.

P.O. Box 555
 Rosedale, VA 24280
 276-880-2323

****SOOGA Membership Dues****

If you have not paid your 2023 Membership Dues please contact the SOOGA office for payment information. Please remember you have to be current on your dues in order to vote in the Board of Trustees 2022 Elections. If payment is not received by March 4th, 2023 your membership will be closed.

Thanks so much,

Kendra Landaker,
 Executive Secretary



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WEST VIRGINIA LEGISLATIVE UPDATE

The legislature has 2 more weeks before adjourning.

Some of the highlights of the session are as follows:

1. Several bills have been introduced to help fund the Office of Oil and Gas. To give you an update will be difficult at this present time, we want to see which one shakes out. Several bills have been introduced, but just waiting to see what happens. The Office of Oil and Gas currently has only about 10 inspectors.

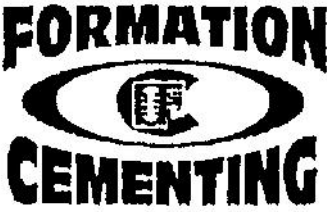
2. The grid Stabilization and Security Act- This bill is to encourage natural gas fired power plants. WV has had problems getting these built because of the strong WV Coal lobby.

3. AST Act- It appears nothing will be done this session. We can not seem to get anything through the Senate.

Update by Robert Matthey

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<p>JohnCrane SEALOL</p> <ul style="list-style-type: none"> • Single Cartridge • Double Cartridge • Gas Barrier Seals • Mixer & Agitator 	<p>GOULDS WATER TECHNOLOGY a xylem brand</p> <ul style="list-style-type: none"> • Stainless Steel • Multistage In-line • General Submersible
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NEW 2023 SOOGA MEMBERS
Please make them welcome and invite others in our industry to join. The Stronger we are in numbers, the more we can accomplish.

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Email: bill@ohiose.com

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Marietta, OH 45750
304-512-3026
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Detergents
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Golf balls
Guitar strings
Hair coloring
Hair curlers
Hand lotion
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Heart valves
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Ice cube trays
Ice buckets
Ice chests
Ink

Insect repellent
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Yarn



GAS PRICING 2023**JANUARY 2023**

NYMEX Settlement: \$4.079

Inside FERC/EG SP/DTI: \$3.600 (Basis: -\$1.109)

Inside FERC/TCO:\$3.960 (Basis: -\$0.749)

FEBRUARY 2023

NYMEX Settlement: \$3.109

Inside FERC/EG SP/DTI: \$2.450 (Basis: -\$0.659)

Inside FERC/TCO:\$2.480 (Basis: -\$0.629)

OIL PRICING 2023**ERGON OIL
PURCHASING WEST VIRGINIA
MONTHLY AVERAGE FOR OHIO AND WEST VIRGINIA**

DECEMBER Ohio Tier 1: \$75.6581

DECEMBER Ohio Tier 2: \$72.6581

DECEMBER Ohio Tier 3: \$70.6581

DECEMBER Marcellus/Utica Condensate: \$59.6581

DECEMBER Marcellus/Utica Medium: \$75.6581

DECEMBER Marcellus/Utica Light: \$66.6581

JANUARY Ohio Tier 1: \$77.4806

JANUARY Ohio Tier 2: \$74.4806

JANUARY Ohio Tier 3: \$72.4806

JANUARY Marcellus/Utica Condensate: \$61.4806

JANUARY Marcellus/Utica Medium: \$77.4806

JANUARY Marcellus/Utica Light: \$68.4806

Tier 1 - 150 + net barrels of crude oil.

No more than 2.5% BS&W (if the BS&W is over 2.5% it will then qualify for Tier 2 pricing) If trucking is able to load 160 net barrels of oil and other Tier 1 criteria are met, Ergon Oil Purchasing will waive the BS&W limit)

Tier 2 - 60-149.99 net barrels of crude oil

Two Stops within 10 miles

Tier 3 - 30-59.99 net barrels of crude oil

Please contact Ergon at 1-800-278-3364 for clarification on split load pricing.

The Marcellus/Utica Shale produced crude oil will be purchased based on the monthly average for the following postings:

38.0-49.9 API Gravity—**Marcellus/Utica Medium** crude oil50.0-59.9 API Gravity—**Marcellus/Utica Light** crude oil60.0+ API Gravity—**Marcellus/Utica Condensate**

Other parameters will be evaluated on a farm by farm basis.

You can now find EOP WVA Crude Oil Price Bulletin on the internet at:

www.ergon.com**OIL PRICING 2023****AMERICAN REFINING GROUP
AVERAGE**

12/21 to 12/31 Group 1 OH: \$78.22

Group 2 OH: \$75.22

Group 3 OH: \$73.22

1/01 to 1/10 Group 1 OH: \$74.50

Group 2 OH: \$71.50

Group 3 OH: \$69.50

1/11 to 1/20 Group 1 OH:\$78.65

Group 2 OH: \$75.65

Group 3 OH: \$73.65

1/21 to 1/31 Group 1 OH:\$79.12

Group 2 OH: \$76.12

Group 3 OH: \$74.12

2/01 to 2/10 Group 1 OH: \$75.00

Group 2 OH: \$72.00

Group 3 OH: \$70.00

2/11 to 2/20 Group 1 OH: \$77.11

Group 2 OH: \$74.11

Group 3 OH: \$72.11

**ARG GROUP PRICING CATEGORIES AND
DEFINITIONS FOR PENNSYLVANIA GRADE CRUDE OIL (LEGACY)****Group 1 (OH/PA/NY)** – 150.0 net barrels of crude from 3 stops within 10 mile, with a BS&W of 2.5% or less (If able to load 160 net barrels the BS&W will be waived)**Group 2 (OH/PA/NY)** – 60.0-149.99 net barrels from 2 stops**Group 3 (OH/PA/NY)** – 30-59.9 net barrels from single location

For questions relating to ARG Group Pricing or Utica / Marcellus Shale pricing, please contact: Bill Murray, VP-Crude Supply & Logistics- 330-649-2832; bmurray@amref.com

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Fire in the Field: Reviewing Onsite Fire Safety

If oil fields and gas wells can be defined by any one thing, it's probably the presence of flammable gas and oil. Obvious statements aside, fire safety is a very important subject in any work environment. However, unlike a factory or a facility, oil and gas fields are sometimes located in areas where emergency response might be hours away. Because of how quickly a fire can escalate, and how long it may take for emergency responders to arrive, it is extremely important that you have a good fire safety plan in place.

A good fire safety plan always starts with a thorough analysis of the site in question. After all, one can only address the hazards that they are actually aware of. This safety assessment should check every part of the job, both the area itself, and the procedures that will be used. Look for things such as exposed flammables, combustibles, and potential ignition sources that could throw a spark or flame. Once you have identified potential fuel and ignition sources, take the necessary precautions to minimize or eliminate them. For example, ensuring that trash and waste is properly collected away from potential ignition sources, relocating spark producing tasks to safe locations, and eliminating leaks of flammable substances are all things that you might not realize need addressing until you perform an inspection. But it doesn't stop there. Jobsites should also be regularly re-inspected, to make sure that old hazards don't crop back up, and to identify new hazards that might present.

That being said, identification and elimination of dangers is only part of the puzzle. No job site can be made 100% hazard free, which means that having the correct equipment and training available could literally be the difference between life and death. Within fire safety, we're talking about things such as fire control measures, extinguishers, and evacuation plans. This could be as simple as having a few nearby ABC extinguishers, or may be as complex as having staged firefighting equipment ready for deployment by responders. The specific plans and equipment you actually use will be determined based on your site inspections. This of course means that when changes are discovered, plans need to be updated to match. New equipment may need to be deployed, procedures may need to change, and workers might require new training. This cycle of inspecting and adapting to changing conditions is crucial in maintaining a safe work environment.

The best fire safety plans try to eliminate the potential of a fire breaking out as much as possible. When fires do occur, these same plans need to enable as rapid a response as possible. By regularly reviewing on site fire procedures, you are taking the first vital step in staying ahead of any hazards that may occur.



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Southeastern Ohio Oil & Gas Association
 45th Anniversary Spring Membership Meeting
 Thursday, April 20th, 2023
 Elizabeth Sugden Broughton's Community Building
 639 State Route 821, Marietta, OH 45750

8:30-9:00 Registration

9:00-9:15 Introduction and Opening Remarks– Brian Chavez, President SOOGA

MORNING SESSION WILL INCLUDE:

Legal Update

Ohio and West Virginia Updates

Oil and Gas Pricing

OOGEOP Update

Federal Update & Methane Rule

12:00-1:00 Buffet Lunch by Theo's/Paul Fulton Presentation

AFTERNOON SESSION WILL INCLUDE:

Energy Insights/WMOA/SOOGA Awards

Keynote Speaker– TBA

2:30-3:00 BOT Election Results/Closing Remarks

THE FINALIZED AGENDA WILL BE SENT IN EMAIL, IF YOU DO NOT HAVE EMAIL IT WILL BE MAILED

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Contact _____

Phone Number _____

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____ Non-Member Registration \$50/per attendee

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(continued from page 14)

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The SOOGA Board of Trustees would like to thank everyone for the support of our organization. SOOGA is a grass roots organization established in 1978 to provide for the needs and concerns of the oil and gas industry and the specific needs of the Southeastern Ohio and West Virginia oil and gas industry.

Our industry has experienced its' share of highs and lows. Currently we are in the midst of unprecedented challenges. The issues at hand, whether regulatory, environmental or economic, are challenges aimed at the way we do business and will impact our livelihood.

SOOGA has dedicated leadership that is connected to the issues at hand and a collective voice heard by the people who can make a difference.

The Oil and Gas Industry has endured major change and is repeatedly addressing new issues that affect our industry. Make your voice heard, stay involved and encourage your associates to be involved.

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SOOGA's Comment to the EPA

February 13, 2023

VIA E-FILING

Michael S. Regan, Administrator
U.S. Environmental Protection Agency
1200 Pennsylvania Avenue, N.W.
Washington, DC 20460
EPA Docket Center, Docket ID No. EPA-HQ-OAR-2022-0875

Re: Comments of the Southeastern Ohio Oil and Gas Association on U.S EPA's Supplemental Notice of Proposed Rulemaking – Standards of Performance or New, Reconstructed, and Modified Sources and Emissions Guidelines for Existing Sources: Oil and Natural Gas Sector Climate Review

Docket ID No. EPA-HQ-OAR-2021-0317

Dear Administrator Regan:

On December 6, 2022, U.S. EPA published a supplement to its November 2021 Proposed Standards of Performance for New, Reconstructed, and Modified Sources and Emissions Guidelines for Existing Sources from the Crude Oil and Natural Gas source category (the "Supplemental Proposal"). 87 FR 74702. The Southeastern Ohio Oil & Gas Association ("Association" or "SOOGA") submitted comments on U.S. EPA's November 2021 Proposed Rule, and the Association appreciates the opportunity to submit the following comments on the Supplemental Proposal.

INTRODUCTION

The Southeastern Ohio Oil & Gas Association is a unique regional-based oil and natural gas association representing the oil and gas producing industry, and its affiliates, in the mid-Ohio valley since 1978. While many of our members are small independent producers in southeastern Ohio and western West Virginia, we also represent more than just our direct membership. Our association also represents all of the landowners, retailers, construction firms, welding shops, car dealerships, hotels, accountants, attorneys and their employees along with our own families, employees, neighbors, and many others. In doing so, we have actively communicated to policymakers throughout the comment period that the proposed methane rules would prove to be detrimental to the future of our companies, the oil and gas industry as a whole, and those who depend on the affordable and reliable domestic energy we provide.

Two overarching themes have remained consistent throughout this commenting process: (1) the unique aspects of the oil and gas industry's operations and related emissions profiles do not translate to a one size fits all regulatory scheme such as U.S. EPA's NSPS program; and (2) U.S. EPA does not fully understand the uniqueness and diversity of the emissions sources in the oil and gas industry.

Many of the Association's members have operations that will be subject to, and directly affected by, the Supplemental Proposal while many others will be indirectly affected. Strongly concerned with the impacts of misguided regulations on Ohio's oil and gas industry, SOOGA submits the following comments on select aspects of the Supplemental Proposal that will have the most significant negative impact on SOOGA's members, particularly small businesses. The Association hereby further supports, adopts, and incorporates by reference herein the comments submitted by the Independent Petroleum Association of America (IPAA) and supporting Producer Associations, the American Petroleum Institute (API), the American Exploration and Production Council (AXPC), and the Ohio Oil and Gas Association.

GENERAL COMMENTS

A. The unreasonable emissions standards and related compliance requirements under the Supplemental Proposal disproportionately impact small businesses and will stifle affordable and reliable energy in Ohio.

A significant portion of the approximately 62,000 wells in Ohio meet the definition of a low production well (i.e. produce at or below 15 barrels of oil equivalent per day) and, in fact, produce far less. About 60% of the wells in Ohio involve private contractual relationships between the producer and landowner to take a limited amount of natural gas for the lessor's private domestic use. This means that there are approximately 36,700 rural Ohio families who have direct access to natural gas because of operated oil and gas wells, including approximately 5,300 domestic wells owned personally by landowners that provide oil/gas to single-family residences in Ohio. The Supplemental Proposal is overloaded with stringent emissions standards and related compliance requirements that are impractical, technically infeasible, cost-prohibitive, overly burdensome, and otherwise unreasonable. The impacts of such requirements are disproportionately borne by small businesses and operators of low production wells. Relatedly, the areas in which the oil and gas industry predominantly operates and, in turn, provides necessary and critical services – i.e. overburdened and underserved rural communities such as found in southeast Ohio and western West Virginia – are the areas that will suffer the economic consequences stemming from the Supplemental Proposal. This effectively results in environmental injustice and social injustice in these communities. That is, rural families and farmers whose homes are heated by an oil/natural gas production well are forced to bear the costs of switching to other energy sources such as burning wood and/or coal which may be more detrimental to the environment and indoor air quality. Consequently, jobs are lost; tax revenues are lost; and investment in critical infrastructure comes to a halt.

See Comment ID # EPA-HQ-OAR-2021-0317-0803.

(continued from page 17)

See Ohio Revised Code (RC) 1509.02. "Production operation", as defined in R.C. 1509.01(AA), means "all operations and activities and all related equipment, facilities, and other structures that may be used in or associated with the exploration and production of oil, gas, or other mineral resources that are regulated under this chapter, including operations and activities associated with site preparation, site construction, access road construction, well drilling, well completion, well stimulation, well site activities, reclamation, and plugging." One of the critical flaws of the Subpart OOOO regulations, including Subpart OOOOb and OOOOc under the Supplemental Proposal, is the failure to properly account for the declining production of oil and natural gas from a well over time. The corresponding decline in emissions in connection with various operational changes at the well site is also associated with the decline in production. While initial production at a well may be significant, it will deplete as the well ages and eventually become a low production well. The failure to properly account for this change skews the fundamental basis of the entire Subpart OOOO program – i.e. the cost-effectiveness analysis for establishing the Best System of Emissions Reductions ("BSER") for each source that is subject to the program. The magnitude of this fundamental flaw is most significant in the resulting Emissions Guidelines (Subpart OOOOc) for existing sources, which have a disproportionate and detrimental impact on low production wells and small businesses.

The fundamental flaw in U.S. EPA's Subpart OOOO regulations (discussed above) has resulted in a misguided BSER determination for existing sources that effectively regulates existing sources the same as new and modified sources. That is, the Supplemental Proposal is based on the assumption that existing facilities can be retrofitted at a reasonable cost to meet the same emissions standards applicable to new and modified sources. U.S. EPA made a gross miscalculation in this regard. Many of SOOGA's members lack the financial capital to retrofit existing sources with the equipment necessary to comply with the emissions standards under the Supplemental Proposal. The burden becomes heavier to have technical staff and legal advisors to assist with understanding and complying with the myriad of requirements that they will be subject to, including AVO inspections, conducting root cause analyses, recordkeeping, and reporting, all with significant costs associated with conducting those activities. Even assuming operators *could* pay for costs to retrofit, as a well approaches the end of its useful life, there is a point at which it is no longer economic to make the necessary retrofits. U.S. EPA assumes compliance to be feasible and cost-effective, however, the reality is that the stringent emissions standards under the Supplemental Proposal are impossible, impractical and inconsequential to methane reduction in most cases, and especially for low volume production wells.

B. U.S. EPA failed to provide sufficient time for meaningful review and comment on the Supplemental Proposal and the proposed compliance date of November 15, 2021 is unwarranted.

US EPA provided only 69 days for interested parties to submit comments on the Supplemental Proposal and related material. The comment period was unreasonable as it fell short of providing sufficient time for meaningful review, analysis and comment on the Supplemental Proposal. Moreover, US EPA still has not addressed all of the comments submitted on its November 2021 proposed rule.

The Association objects to U.S. EPA's proposed compliance date of November 15, 2021, particularly given that regulatory text was unavailable as of the proposed compliance date. U.S. EPA maintaining the November 15, 2021 compliance date is unwarranted, impractical and unrealistic. The proposed rule should not go into effect until a final rule has been evaluated and approved.

SPECIFIC COMMENTS

A. BSER for fugitive emissions monitoring is unsupported and overly burdensome.

The Association appreciates U.S. EPA's creation of a less rigid fugitive monitoring program that is more aligned to the varying emissions profiles of source configurations typically utilized in the oil and gas industry. SOOGA also acknowledges the Agency's proposal to require quarterly audio, visual, and olfactory (AVO) inspections, and supports the ability to use AVO as opposed to optical gas imaging (OGI) at single wellhead only well sites. However, the Association objects to other aspects of the fugitive monitoring program under the Supplemental Proposal.

As an initial matter, the Supplemental Proposal expands fugitive emissions monitoring to all oil and natural gas well sites. The fugitive emissions inspections, be it AVO or OGI, are labor-intensive and expensive. Thus, the requirements unduly burden small business and operators of low production wells with nominal emissions reductions in return. The Association urges U.S. EPA to retain the exclusion of low producing well sites that was provided in the November 2021 Proposed Rule. At the very least, U.S. EPA should create a fifth (intermediate) source category via the expansion of the components in the "small well site" facility to further differentiate the requirements applicable to the lowest of the low production wells and ensure that higher producing, albeit still "low production", wells are not regulated as "large well site". AVO inspections should apply to this "intermediate" source category.

(continued from page 18)

Next, as discussed above, U.S. EPA's BSER for fugitive emissions fails to properly account for the impact of declining production reducing the potential magnitude of emissions from production facilities. This results in inflexible and, thus, unreasonable monitoring requirements under the Supplemental Proposal. The Association requests that U.S. EPA provide for flexibility in the fugitive monitoring requirements such that as production declines and a well site moves from the large well facility category to the small well facility category, the requirements applicable to the facility should change accordingly to the appropriate facility status – i.e. single well site, multiple well site, small well site or intermediate well site.

Finally, the Association suggests that fugitive monitoring matrices should be based on production rates (rather than flawed component counts) with adjustments, as appropriate, to account for onsite equipment.

B. The Ohio Department of Natural Resources already administers a comprehensive regulatory program governing well plugging and abandonment. U.S. EPA's proposed well closure requirements are unwarranted.

The Association strongly opposes U.S. EPA's involvement in and regulation of the plugging and abandonment of oil and gas wells. As an initial matter, any U.S. EPA regulation of the plugging and abandonment of wells is superfluous and, thus, unwarranted, as state agencies already perform this function. In Ohio under R.C. 1509, the Ohio Department of Natural Resources (ODNR), Division of Oil and Gas is the agency vested with statutory authority to regulate all aspects of the permitting, location, and spacing of oil and gas wells and production operations, including, *specifically*, the plugging and abandonment of wells in Ohio. ODNR's regulatory program governing the plugging and abandonment of wells in Ohio is robust and adequately addresses the concerns that U.S. EPA raised regarding the need for a well closure program in the Supplemental Proposal.

ODNR's existing statutory authority and regulatory framework governing abandoned wells is robust, and adequately addresses U.S. EPA's concerns regarding such wells. The Association, whose members operate in several states, notes that other states have programs regulating abandoned wells similar to ODNR. Accordingly, U.S. EPA need not and should not insert itself into this state-led regulatory arena.

C. The regulatory framework for the proposed Super-Emitter Response Program needs further development.

Under the Supplemental Proposal, a "super-emitter emissions event" is defined as quantified emissions of 100 kg/hr or greater of methane. To address these significant emissions events, which U.S. EPA acknowledges are not expected to occur under normal operating scenarios, U.S. EPA proposes to authorize third parties to detect "super-emitter emissions events" through the use of remote-sensing technologies including aircraft flyovers, mobile monitoring platforms, and satellites and, upon analyzing the data and confirming a super-emitter event, to notify operators (and U.S. EPA) of the event. Once an operator has been notified, the operator is required perform a root-cause analysis and take corrective actions to address the emissions source at the site. The Association has several concerns with the Super-Emitter Response Program under the Supplemental Proposal.

First, the establishment of the Super-Emitter Response Program exceeds U.S. EPA's authority under the CAA. Congress has already spoken to the "deputizing" of third parties for purposes of enforcing the requirements of the CAA - i.e. the CAA Citizen Suit provision (42 U.S.C 7604). Nowhere in the CAA did Congress authorize the Super Emitter Response Program that is contemplated under the Supplemental Proposal.

Notwithstanding U.S. EPA's questionable legal authority for establishing the Super-Emitter Response Program, the regulatory framework for the program needs further development. The Association suggests that U.S. EPA initiate the rulemaking process to approve each technology used by the third-party detectors so that industry has an opportunity to comment on the merit of each technology. The Supplemental Proposal does not provide adequate detail for stakeholders to provide comments as it only identifies the technology by name with no information about the technology and its limitation. Similarly, U.S. EPA should develop detailed criteria for the certification of qualified third-party detectors for public review and comment. The Association also requests that U.S. EPA address/clarify the following issues:

- Notification by the third-party detector to the operator must be in writing, and the contents of the notification must be sufficiently detailed for the industry and the general public to verify or reproduce (where possible) the underlying data used for the alleged super-emitter event.
- The notification must be made as soon as practicable, but no later than 3 days after the alleged super-emitter event.
- Third-parties breaking any laws should be immediately decertified and removed from U.S. EPA's list of approved qualified third party detectors.
- Any technology used to identify a super-emitter event must be capable of quantifying the methane emissions rate without reliance on an assumed gas composition.

See Ohio Revised Code (RC) 1509.02. "Production operation", as defined in R.C. 1509.01(AA), means "all operations and activities and all related equipment, facilities, and other structures that may be used in or associated with the exploration and production of oil, gas, or other mineral resources that are regulated under this chapter, including operations and activities associated with site preparation, site construction, access road construction, well drilling, well completion, well stimulation, well site activities, reclamation, and plugging."

(continued from page 19)

Finally, the Association is particularly concerned about the implications of “false positive” super-emitter events. The occurrence of a “false positive” can be due to several factors, including faulty equipment, insufficient and/or unreliable data, and incorrectly identifying the super-emitter source. Regardless of the cause, “false positive” super-emitter events will result in operators unnecessarily incurring significant costs, and also stigmatize the accused operator and the industry as a whole. The Association urges U.S. EPA to implement appropriate safe-guards against the occurrence of “false positive” super-emitter events.

D. The proposed “zero emissions” standard for pneumatic controllers lacks support and is unreasonable.

The Supplemental Proposal requires all pneumatic controllers and pumps to have methane and VOC emissions rates of zero. The Association strongly disagrees that this BSER is reasonable from a cost-effectiveness perspective. The comments submitted by IPAA and API include detailed calculations illustrating how the cost per ton of emissions reduced from pneumatic controllers and pumps exceeds U.S. EPA’s reasonableness threshold, and the Association reached the same result by applying Ohio-specific data inputs in those calculations. Compliance measures will likely be cost prohibitive, particularly for small business and operators of low production wells. There are also a multitude of technical limitations, such as low pressure, that make each proposed compliance option infeasible.

The Association urges U.S. EPA to consider alternative BSER, including but not limited to allow for low and properly functioning intermittent-bleed controllers in compliance with Subpart OOOOa, based on site-specific cost-effectiveness evaluations that account for the facility’s equipment, geographic location, and other unique operational conditions. The properly functioning pneumatic controllers should be assessed through AVO inspections. The Association also requests that U.S. EPA provide for flexibility in instances of air compressor downtime due to power outages and compressor failures, and clarify that temporary pneumatic controllers are not affected facilities.

E. The proposed emissions standards for associated operations are unreasonable.

Under the Supplemental Proposal, associated gas cannot be routed to a flare or other combustion device unless the owner or operator demonstrates that each of the four compliance options are infeasible due to technical or safety reasons, and that demonstration is approved by a certified professional engineer. This is a significant change from the November 2021 Proposed Rule that places additional burden on operators which may be unworkable as a practical matter. The Association also suggests that the definition of “associated gas” should be limited to gas generated in the first stage of separation.

With respect to the emissions standards for liquids unloading, the Association requests that U.S. EPA clarify that unloading which does not result in venting to the atmosphere should not be an affected facility, and to include feasibility language from the preamble in the regulatory text. Additionally, recordkeeping and reporting of non-venting event should not be required.

CONCLUSION

The Association supports reasonable and fair regulations along with efforts to improve air quality and protect public health. The Association members live in the same communities as our operations and desire to protect a clean and safe environment; however, the emission standards, monitoring, and recordkeeping requirements under the Supplemental Proposal are based on a flawed cost-effectiveness evaluation, are overly burdensome, unnecessary and/or duplicative. The result of this Supplemental Proposal will have a substantial negative impact on small businesses, particularly in underserved rural communities in Ohio and their access to affordable domestic energy. U.S. EPA should reconsider its BSER determinations under the Supplemental Proposal to accurately account the unique operational circumstances and emissions profiles of the oil and gas industry.

The Association appreciates the opportunity to comment on and suggest revisions to the Supplemental Proposal. We look forward to continuing to work with U.S. EPA in its development of rules governing VOC and methane emissions from the oil and gas sector that are reasonable, technically supportable, and consistent with the Clean Air Act.

Sincerely,

Brian Chavez
President
Southeastern Ohio Oil & Gas Association

OBITUARIES



Robert Murphy

Robert Murphy, of Meigs County, Ohio, passed away in Brooksville, FL, on Thursday, January 5, 2023. Robert was born on December 15, 1950, the son of John R. Murphy, who predeceases him, and Ida M. (Johnson) Murphy, of Pomeroy, OH.

Robert graduated from Pomeroy High School in 1968. He worked many years in the oil and gas industry. He loved spending time with his friends and family.

Robert is survived by his mother, Ida M. (Johnson) Murphy; a daughter, Debbie Murphy of Brooksville, FL and a son and daughter in law, J. Robert Travis (Robbie) and Heather Murphy, of Van Alstyne, TX. He has three grandchildren, Cassie Desmond, Justin Desmond and Victoria Desmond, as well as three great grandchildren, all of Brooksville, FL.

Also surviving are his siblings, Elaine Downs (Bob Duncan), of Jacksonville, OH; John (Laura) Murphy, of Lancaster, OH; Peggy (Jeff) Bole, of Pomeroy, OH; Carmel (Joe) Evans, of Racine, OH; and Barbara (Greg) Davis, of Racine, OH. He is also survived by his uncle and aunt, Harley and Kathryn Johnson, of Pomeroy, OH, as well as many nieces, nephews and cousins.

A special thanks to his good friend, Jim Devorak, and the hospice center for the special care that he was given in his last days.

He is remembered with much love and laughter. He will be greatly missed by his family and many friends, and will forever be in our hearts. In honoring his wishes, there will be no service.

Robert Alton Kroll III, 46, of New Matamoras, OH, passed away on Wednesday, February 8, 2023, unexpectedly. He was born on January 26, 1977, in Marietta, OH, to the late Vergie Laurel King Kroll Taylor and Robert Alton Kroll, Jr.

Bobby was a 1995 graduate of Frontier High School and he attended Bloomfield United Methodist and Muskingum Valley Church. He was a member of Masterton Lodge #429 F.&A.M., Aladdin Shrine in Columbus, OH, Marietta Shrine Club and Scottish Rite Valley of Cambridge.

He is survived by his wife, Sara J. Busche Kroll, whom he married on June 15, 2001 in Las Vegas, NV along with their two sons, Collin and Billy Kroll; his brother, Tyler Kroll; sister, Andrea McLeish (Chad); two nephews, Caleb (Ally) and Brady McLeish; a brother-in-law, Ronnie Busche (Karen); two uncles, Rick Kroll (Diane) and Rex Kroll and several cousins. Special friends: Chris Armstrong, Rob Marshall, Brian Longwell, Seth Rosen, Jeff Swisher, Tucker Brown, Matt Holland and the Vuksic family

In addition to his parents, he was preceded in death by his grandparents, Robert & Birdie Kroll and Robert & Mary Hazel King.

Funeral services will be held at 2 PM on Sunday, February 12, 2023, at Hadley Funeral Home Reno Chapel, 1021 Pike St., Marietta, OH, with John Felton II officiating. Graveside services will follow in Muskingum Valley Cemetery. Visitation will be held from 1 – 8 PM on Saturday, February 11, at the funeral home with masonic services to be held at 8 PM.

In lieu of flowers, memorial contributions can be sent to the Washington County Foster Families Foundation, P.O. Box 37, Marietta, OH 45750.

SOOGA's Energy Insights

Hosted by Johnny Wharff
Saturdays @ 9 A.M.

This program on the radio is brought to you by the Southeastern Ohio Oil and Gas Association and can be heard every Saturday at 9 A.M. Listen to the program on any of these five stations:



Previous episodes can be found on SOOGA.org or by searching for Energy Insights WMOA on YouTube. SOOGA's Energy Insights recently traveled to Washington DC to get a perspective of the industry on a federal level. Please listen to episodes from members of the Energy and Commerce Committee as well as the person in charge of the Environmental Protection Agency (EPA) Administrator Andrew Wheeler.

The Capitol Hill playlist:

<https://www.youtube.com/playlist?list=PLUcBXfTWJF4N6dqRCL4byVHhnnlpmA-by>

All episodes:

https://www.youtube.com/playlist?list=PLUcBXfTWJF4MK5_1jUyxiQnMFRD_eCдне

The most recent 10 episode titles are listed here.

<p>Energy insights - Rob Kimble WVOA Radio</p>	<p>Energy Insights - Tyler Levensgood WMOA Radio</p>
<p>Energy Insights - Bruce Levensgood WVOA Radio</p>	<p>Energy Insights - Kevin Rothenbuhler WMOA Radio</p>
<p>Energy Insights - Greg Kimble WVOA Radio</p>	<p>Energy Insights George Brown WMOA Radio</p>
<p>Energy Insights - Mo Curtis WVOA Radio</p>	<p>energy Insights - Wally Kandel WMOA Radio</p>
<p>Energy Insights - Nate Levensgood WVOA Radio</p>	<p>Energy Insights - Mike Jacoby WMOA Radio</p>

2023 Board of Trustees Election Candidates

JIM JAVINS

Jim is a senior gas originator, purchasing natural gas in the Appalachian Basin. Jim has been purchasing gas supply for the last 30 years for 5 marketing companies on 5 pipelines, 3 LDC's and various gathering systems throughout the basin. Prior to entering the gas marketing business, Jim spent 16 years working for 2 producers in West Virginia in all phases of the production side of the business from land management, drilling, selling the production for over 1000 wells, and laying pipelines. Jim is currently on the Board of Trustees of the Southeastern Ohio Oil and Gas Association, and is a past President. He has served on the Boards of the Ohio and Kentucky Oil and Gas Associations, as well as on the Board of Directors of the Ohio Energy Project. Jim lives in Reynoldsburg Ohio, and enjoys golfing, boating and fishing.

KEVIN ROTHENBUHLER

Kevin grew up near Woodsfield, OH and attended River High School. He received his Petroleum Engineering degree from Marietta College in 2004. He worked offshore with Baker Hughes Inteq in the Gulf coast region. He moved back to the northeast in fall 2005 to work for Linn Operating as a drilling engineer for them until fall of 2008. Kevin held many jobs w/PDC for 3 years as a Drilling & Completions Engineer over PA & WV and moved to Denver for small time. He worked with Penn Virginia Oil & Gas for 1.5 yrs as Drilling & Completions manager of NE. Penn Virginia shut down NE operations and he moved to Cabot O&G as a Drilling Engineer for 4 months. Kevin returned to PDC and held positions as a Drilling Supervisor of the NE, Field Project Supervisor, Production Supervisor and District Operations Manager. In the spring of 2018, he became the VP of Operations for Utica Resource Operating, LLC

BARRY BOWERS

Born and raised in Perry County, New Lexington Ohio, the Owner/President of Huffman-Bowers, Inc., New Lexington, Ohio an oil and gas producing company that was established in 1967 by his father and grandfather. At the very young age of 10 became involved in all aspects of the family owned and operated business. All through these years has gained extensive management, production, drilling/plugging and service rig experience that has made the company the success it is today. Owning and operating 421 Gas and Oil Producing wells in the Central and Southern parts of Ohio continues to work diligently and endless hours with his 3 sons; Josh, Jared, Jacob and daughter Jordan to uphold the integrity and success the business is known for. Owner and Operator of a Retail Hardware Store in New Lexington, Ohio. Currently an active partner/member of Triple B. Services, LLC (Cemenco Services) of Zanesville, Ohio and an active partner/member of 669 Disposal Well Services, LLC. of Junction City, Ohio. Currently serves as a Board of Trustee member of the Southeastern Ohio Oil and Gas Association and involvement in numerous community services; served as a volunteer firefighter for 20 years and as a Perry County Fair Director/Concession Manager for 16 plus years. And Real Estate Appraiser for the Perry County Land Department. Residing in New Lexington, Ohio and married for 42 years to Paula Pingle Bowers, enjoys time spent with 3 sons and a daughter, along with 12 grandchildren has interests in numerous outdoor activities; trap shooting, traveling and hunting when time allows in the States of Montana and the Dakotas, truck and tractor pulling with family and friends and NASCAR. Currently seeking the re-election and the opportunity to extend my service and experiences in the Oil and Gas Industry as a Board Member to Southeastern Ohio Oil and Gas Association.

(continued from page 18)

KEITH YOUNG

Keith Young helped start BD Oil Gathering Corporation in May of 1993. He started driving straight truck and dispatched till 2006, then was put into a full time dispatching role. Keith manages the day-to day operations, working with pumpers, producers and drivers. Keith got his start in the oil field in 1983 with Ashland Oil as casual labor, doing everything from cutting grass to helping in loading barges. Keith also helped in well tending with his brother-in-law (GordieDeer). Keith also worked for American River Terminal as a gauger, barge loader and as a run ticket recorder. Keith is a dad of two adult children Josh (Josie) and Ellee (“Chip”) and Pap to two grandkids Griffin and Rhenleigh. Works with his wife Ina at BD Oil Gathering Corporation. Keith lives in Reno, OH.

PAT ALTIER

Pat has been in the oil and gas business since his early teens, working in his family’s oil and gas business. In 1998, he formed his own company, JT Plus Well Service. JT Plus has its own production and also services oil and gas wells in southeastern Ohio. Pat was president of Altheirs Oil Inc. for 4 years and bought the companies production in 2021. Pat has lived in Corning, Ohio all of his life and has two grown children. Pat has been a member of SOOGA since 1998 when he formed his own company.

MAUREEN KERTES

Maureen has been in the oil and gas industry since 2011. She graduated from Marietta College with a BS Degree in Geology. She has worked on both the operators side as well as environmental consulting side of the industry. Maureen currently works for Utica Resource Operating, LLC as their EHS Professional and in regulatory compliance. She lives in Devola with her husband Brandon and two dogs, Zoey and Gus Gus.



BD
Oil Gathering Corp.
649 Mitchells Ln
Marietta, OH 45750
(740) 374-9355

BD Oil Gathering Corporation is a full service crude oil purchaser and transporter.

Our company was established in 1993 with genuine commitment to professional & personalized service.

- Oil pick-ups within 3-5 days (weather permitting)
- Pays an average monthly price.
- Payments are disbursed on the 10th of every month (unless it is a weekend or holiday)
- Provides 24 hour Emergency Service through a pager service @ 740-568-2589



ESSENTIAL OHIO ENERGY
NATURAL GAS & OIL
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SOOGA'S 2023 EVENT SPONSORSHIPS

SOOGA's Spring Membership Meeting

- Platinum - \$2000 & up
Gold- \$1000 - \$1999
Silver- \$500 - \$999
Bronze- \$100 - \$499

April 20th, 2023
ESB Community Building
619 St. Rt. 821
Marietta, OH 45750



Spring Golf Outing

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver - \$500 - \$999
Bronze- \$100 - \$499

May 12th, 2023
Lakeside Golf Course
18218 St. Rt. 60
Beverly, OH 45715

Spring Tee Sponsor (\$100)

Spring Sporting Clay Shoot

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver- \$500 - \$999
Bronze- \$100 - \$499

June 22nd, 2023
Briar Rabbit Sporting
2949 Granger Hill Rd.
Zanesville, OH 43701

Spring Station Sponsor (\$75)

SOOGA Annual Industry Appreciation Boat Ride

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver- \$500 - \$999
Bronze- \$100 - \$499

July 28th, 2023
The Valley Gem
531 Front Street
Marietta, OH 45750

Fall Golf Outing

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver- \$500 - \$999
Bronze- \$100 - \$499

August 25th, 2023
Oxbow Golf Course
500 Saint Andrews Boulevard
Belpre, OH 45714

Fall Tee Sponsor (\$100)

Annual Trade Show

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver- \$500 - \$999
Bronze- \$100 - \$499

September 21st, 2023
ESB Community Building
619 St. Rt. 821
Marietta, OH 45750

Fall Sporting Clay Shoot

- Platinum - \$1500 & up
Gold- \$1000 - \$1499
Silver- \$500 - \$999
Bronze- \$100 - \$499

VENUE AND DATE UNDETERMINED

Fall Clay Station Sponsor (\$75)

Energy Insights: 2023 Radio Advertising Sponsorships

- \$100 per Episode
\$300.00 for 4 Episodes

WMOA AM 1490
Marietta, OH 45750
Programs run every Saturday morning at 9am on WMOA AM 1490
(To hear past episodes visit http://wmoa1490.com/podcast)

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SOUTHEASTERN OHIO OIL AND GAS ASSOCIATION

2023 OFFICIAL BALLOT

IN KEEPING WITH ARTICLE IV, SECTION 1 OF THE ASSOCIATION'S REGULATIONS, FOLLOW THE SECRET BALLOT VOTING INSTRUCTIONS.

- 1) Your 2023 Membership Dues must be paid; any questions please call the SOOGA office at 740-374-3203.
- 2) You may vote for up to four (4) candidates. This includes any name written in.
- 3) If you vote for more than four (4) candidates, your ballot will NOT be counted.
- 4) Mark an "X" in the box by the name of each candidate you are voting for including any "write-in".
- 5) Please mail your ballot to 2167 State Route 821 Ste. A, Marietta, OH 45750 or email to mail@sooga.org. You may also vote in person at our Annual Spring Membership meeting on April 20, 2023.
- 6) Election results will be announced on Friday, April 21, 2023 via email.

All mailed in ballots must be received by noon on Wednesday April 19, 2023 in order to be counted!!!!

VOTE	CANDIDATES FOR 2022 BOARD OF TRUSTEES	VOTE	NAME OF WRITE IN CANDIDATES
	Kevin Rothenbuhler		
	Jim Javins		
	Keith Young		
	Barry Bowers		
	Pat Altier		
	Maureen Kertes		

VOTE FOR NO MORE THAN 4



Southeastern Ohio Oil & Gas Association
 2167 State Route 821 Ste A
 Marietta, OH 45750-1196
 740-374-3203, 740-374-2840 Fax
 Email: mail@sooga.org

Serving the industry for more than 45 years.

Southeastern Ohio Oil and Gas Association 2023 Membership & Advertising Form

Date: ___/___/___

Name _____ Company _____ Title _____
 Address _____ City _____ State _____ Zip _____
 Phone _____ Fax _____ Email _____

MEMBERSHIP CLASSIFICATION (Please Check One)

- \$200 Annually Producer Contractor Allied Industry Professional
- \$125 Annually Associate (Additional employees of Company)
- \$100 Annually Royalty Owner /Non-Operating Investor
- \$50.00 Annually Student

Independent Package \$600.00

- Special Acknowledgement—Logo/ad at all association events & functions
- One free ticket to Association Golf or Clay Shoot outing (OF YOUR CHOICE)

Producer Package \$250.00

- Special Acknowledgement—Logo/ad at all association events & functions

Welltender Package \$150.00

- Special Acknowledgement—Logo/ad at all association events & functions

For additional advertising options visit: www.sooga.org

The information presented herein is for informational purposes only and should not be considered as legal or other professional advice. To determine how various topics may affect you individually, consult your attorney and/or other professional advisors. Southeastern Ohio Oil & Gas Association, its Board of Trustees, Officers, Members and/or Staff are not liable or responsible for any damage or loss resulting from the use of information in this publication or from inaccuracies contained herein.