

Southeastern Ohio Oil and Gas Association  
Gas Committee Report  
April, 2021

**Prices April 12, 2021**

NYMEX Settle – April - 2021	\$2.57
One Year NYMEX strip (May 2021 – Apr. 2022)	\$2.79
Summer NYMEX strip for 2021 (May-October, 2021)	\$2.70
Winter NYMEX strip – 2021 (Nov., 2021 – Mar. 2022)	\$3.02

TCO Index Posting – April, 2021	\$2.12
DTI Index Posting – April, 2021	\$1.91

March 4, 2021 Storage Report:

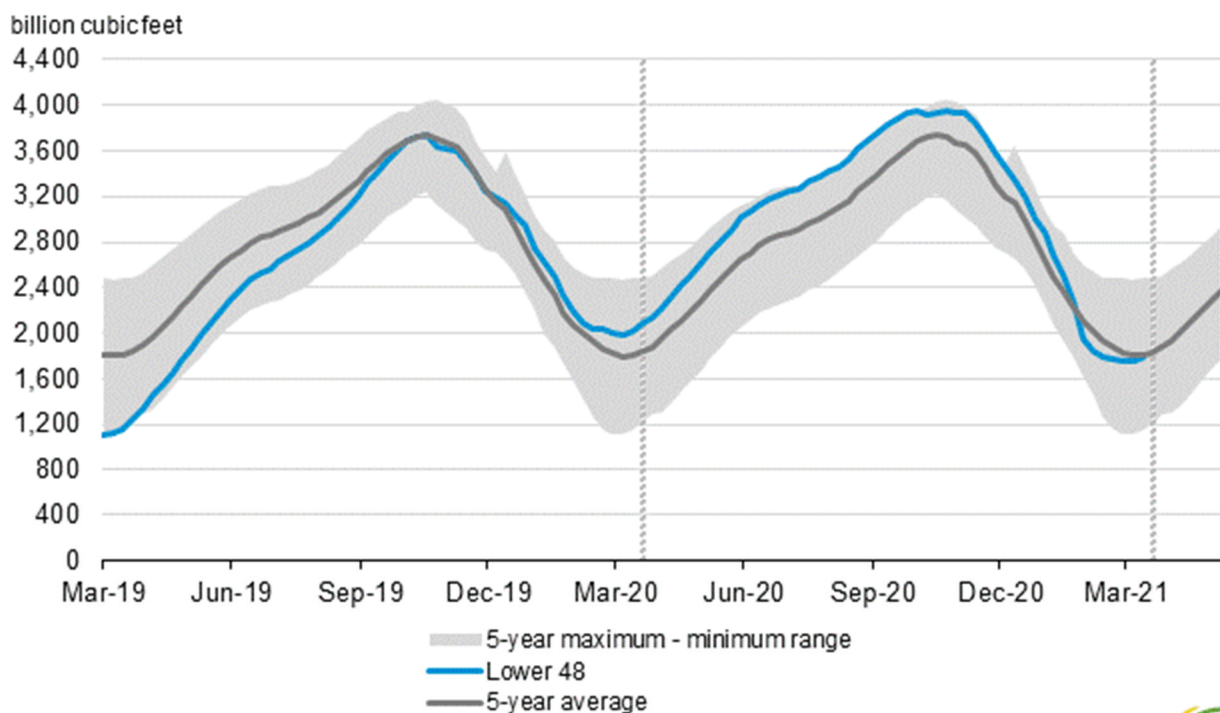
Working gas in underground storage, Lower 48 states

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons			
	04/02/21	03/26/21	net change	implied flow	Year ago (04/02/20)		5-year average (2016-20)	
					Bcf	% change	Bcf	% change
East	305	307	-2	-2	382	-20.2	303	0.7
Midwest	398	401	-3	-3	475	-16.2	400	8.5
Mountain	115	112	3	3	92	25.0	106	8.5
Pacific	198	194	4	4	202	-2.0	194	2.1
South Central	768	749	19	19	867	-11.4	806	-4.7
Salt	235	226	9	9	264	-11.0	248	-5.2
Nonsalt	533	523	10	10	604	-11.8	558	-4.5
<b>Total</b>	<b>1,784</b>	<b>1,764</b>	<b>20</b>	<b>20</b>	<b>2,019</b>	<b>-11.6</b>	<b>1,808</b>	<b>-1.3</b>

## Summary

Working gas in storage was 1,784 Bcf as of Friday, April 2, 2021, according to EIA estimates. This represents a net increase of 20 Bcf from the previous week. Stocks were 235 Bcf less than last year at this time and 24 Bcf below the five-year average of 1,808 Bcf. At 1,784 Bcf, total working gas is within the five-year historical range.

Working gas in underground storage compared with the 5-year maximum and minimum



Source: U.S. Energy Information Administration



## Prices/Supply/Demand

**Prices in the Northeast also fall as [temperatures](#) across the region rose above normal later in the report week.** At the Algonquin Citygate, which serves [Boston-area consumers](#), the price fell throughout the report week, declining 62¢ from \$2.54/MMBtu last Wednesday to a weekly low of \$1.92/MMBtu yesterday. Temperatures in Boston were in the 50's Monday through Wednesday of this report week, up [to 9°F above normal](#). At the Transcontinental Pipeline Zone 6 trading point for New York City, the price also reached a weekly low yesterday, falling 58¢ from \$2.43/MMBtu last Wednesday to \$1.85/MMBtu yesterday.

**Prices in the Appalachia Basin-producing region fall along with declining demand.** IHS Markit reports Northeast supply was 4 Bcf/d above demand for the first time since the third week of October 2020. The Tennessee Zone 4 Marcellus spot price decreased 25¢ from \$1.99/MMBtu last Wednesday to \$1.74/MMBtu yesterday. The price at Dominion South in southwest Pennsylvania fell 32¢ from \$2.12/MMBtu last Wednesday to \$1.80/MMBtu yesterday. Both pricing points reported their lowest weekly prices on Monday, at \$1.60/MMBtu and \$1.73/MMBtu, respectively

**U.S. production continues to increase.** According to data from IHS Markit, the average total supply of natural gas rose by 0.6% compared with the previous report week. Dry natural gas production grew by 0.5% compared with the previous report week to average 92.3 Bcf/d, which is almost the same level as (92.7 Bcf/d) for the same week last year. Average net imports from Canada increased by 4.1% from last week.

**Demand for U.S. natural gas fell in all sectors except for deliveries to LNG facilities.** Total U.S. consumption of natural gas fell by 2.0% compared with the previous report week, according to data from IHS Markit. Natural gas consumed for power generation declined by 4.0% week over week. Industrial sector consumption decreased slightly by 0.6% week over week. In the residential and commercial sectors, consumption declined by 1.2% as a result of [mild temperatures](#). Natural gas exports to Mexico decreased 8.8% as a result of scheduled seasonal [maintenance on pipelines in Mexico](#). Natural gas deliveries to U.S. liquefied natural gas (LNG) export facilities (LNG pipeline receipts) averaged 11.7 Bcf/d, or 0.09 Bcf/d higher than last week and 30% higher than the same period last year.

**U.S. LNG exports decrease week over week.** Twenty-one LNG vessels (eight from Sabine Pass, four each from Cameron and Corpus Christi, three from Freeport, and one each from Cove Point and Elba Island) with a combined LNG-carrying capacity of 76 Bcf departed the United States between April 1 and April 7, 2021, according to shipping data provided by Bloomberg Finance, L.P.

The ODNR quarterly report lists 2,723 horizontal shale wells, 2,674 of which reported oil and natural gas production during the quarter.

There are currently 3,396 Utica Permits, and 2,885 Utica shale wells drilled.

There was a total of 2,326,539,953 Bcf produced in the calendar year of 2020.

As of Friday, March 26, the national total rig count increased to 417, up from 411 the week before.