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Letter from SOOGA President

Hi Members,

Due to the current Covid-19 restrictions, the SOOGA Board of Trustees has voted to postpone our April 22, 2021 Spring Membership Meeting. We will hold our SOOGA Board of Trustees elections by mail and email. For your convenience, please find the 2021 Board of Trustees Candidates Bios on page 20 and the election ballot on page 21. *(You must be current on your 2021 membership dues in order to vote).*

SOOGA will continue to work through these uncertain times and keep our members informed on any issues that may arise. Thank you for your patience and please be safe.

Sincerely,

Jared Stevens
President

Production Reporting (Form 10)

ODNR, Division of Oil and Gas has been working to revamp the old RBDMS system to create a computer based system for regulatory permitting and reporting. The current anticipated date of implementation is summer of 2021.

Operators must report annual production per well by March 31 for the previous year. To insure compliance with the law, we recommend each operator meet the reporting deadline.

Please note the current version of Form 10 on the ODNR website, has some sections that are listed as "optional" information. The required information is much like the production information you have provided in the past. Please find the instructions and production forms on pages 23-26.

THE CROW'S NEST

As I begin my term as the President of SOOGA, I would first like to thank Don for all his hard work and leadership over the past two years. He has dedicated much of his time to our organization and only enriched its value.



I would like to start off by giving a little background on myself. My roots run deep in this industry. For the last 17 years I have worked for our family business, Stevens Oil & Gas, specializing both in the production of wells and manufacturing of oilfield equipment. I currently reside in Marietta, OH with my wife, Natalie, and two children, Barrett and Briar. I am honored to serve as President and I look forward to the opportunity to help our industry.

As we close the door on 2020 we are all hoping for a better 2021. Unfortunately, as of now we are still under many of the restrictions and mandates from last year. This has led the Board of Trustees to postpone our Spring Membership Meeting in April. We are hoping that we will be able to combine our Spring Meeting and Trade Show in the fall. I pray that we will finally be getting back to normal by then; with the vaccines being distributed daily, I see light at the end of the tunnel. For now, all other events are on schedule. We will keep you updated on any changes.

In this issue you will find some important information on the Annual Statement of Production (Form 10). Please read over all the information and note the changes. Production volumes must be submitted by March 31st. Furthermore, in this issue is a ballot for the upcoming Board of Trustees elections. Please take the time to fill out the ballot and return them to the SOOGA office.

Looking ahead, we are going to be faced with many challenges and opportunities, as some wage war on our industry. We must stand united to conquer these challenges as they arise. It is crucial that we educate and be vocal with our communities and legislators regarding the benefits of oil and gas. We also need to be prepared to take full advantage of the opportunities presented to us. The Executive Committee and Board of Trustees will do our best to keep you informed and confront any issues that may arise. Remember to always Stand Tall, Stand United, and Keep Pushing Forward!

Jared Stevens
President

2021 NEW MEMBERS
SOOGA would like to welcome the following new members:

BRUCE LEVENGOOD
Producer
Sound Energy Company, Inc.
P.O. Box 306
Dover, OH 44622
330-364-7665
Bruce@soundenergyoil.com

BRIDGET JOHNSON
Professional
BlackRock Resources
238 Molly Dr.
Canonsburg, PA 15317
724-875-8848
Bjohnson@blackrockres.com

KARL TUSSEL
Producer
C.K. Tussel Jr., Ltd
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Jefferson, OH 44047
440-576-3415
mimpa11@yahoo.com

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Roger Heldman
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Correction from last issue on Ohio Orphan Well Plugging Program; The company in the picture was listed as Lippizan Petroleum should have been Triple B Services. Sorry for the oversight.

Did you know that you could save paper and receive your Insider via email?

Contact us at mail@sooga.org to sign up.

Southeastern Ohio Oil and Gas Association Gas Committee Report February, 2021

Prices February 9, 2021

NYMEX Settle – Feb -2021	\$2.76
One Year NYMEX strip	\$3.01
Summer NYMEX strip for 2021	\$2.95
Winter NYMEX strip – 2021	\$3.13
TCO Index Posting – February, 2021	\$2.46
DTI Index Posting – February, 2021	\$2.32

December 3, 2020 Storage Report:

Working gas in underground storage, Lower 48 states

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons			
					Year ago (11/27/19)		5-year average (2015-19)	
	11/27/20	11/20/20	net change	implied flow	Bcf	% change	Bcf	% change
East	934	934	0	0	892	4.7	871	7.2
Midwest	1,122	1,133	-11	-11	1,043	7.6	1,053	6.6
Mountain	240	242	-2	-2	201	19.4	212	13.2
Pacific	318	320	-2	-2	288	10.4	311	2.3
South Central	1,326	1,312	14	14	1,172	13.1	1,202	10.3
Salt	368	56	12	12	312	17.9	342	7.6
Nonsalt	958	956	2	2	859	11.5	861	11.3
Total	3,939	3,940	-1	-1	3,596	9.5	3,649	7.9

(continued page 6)

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2021 SOOGA
 Calendar of Tentative Events

Spring Membership Meeting
 April 22nd, 2021 (**Postponed**)
 Marietta Shrine Club
 249 Pennsylvania Ave.
 Marietta, OH 45750

Spring Golf Outing
 May 21st, 2021
 Golf Club of WV
 482 Deerwalk Hwy
 Waverly, WV 26184

Spring Sporting Clay Shoot
 June 18th, 2021
 Hilltop Sports, LLC
 1530 Offenberger Rd.
 Whipple, OH 45788

SOOGA 1st Annual Industry Boatride
 July 30th, 2021
 The Valley Gem
 531 Front Street
 Marietta, OH 45750

Fall Golf Outing
 August 20th, 2021
 Oxbow Golf Course
 500 St. Andrews Blvd
 Belpre, OH 45714

Annual Trade Show
 September 23rd, 2021
 ESB Community Building
 619 St. Rt., 821
 Marietta, OH 45750

Fall Clay Shoot
 October 22nd, 2021
 Hilltop Sports, LLC
 1530 Offenberger Rd.
 Whipple, OH 45788

Fall Gun Giveaway
 November 1st – 30th 2021

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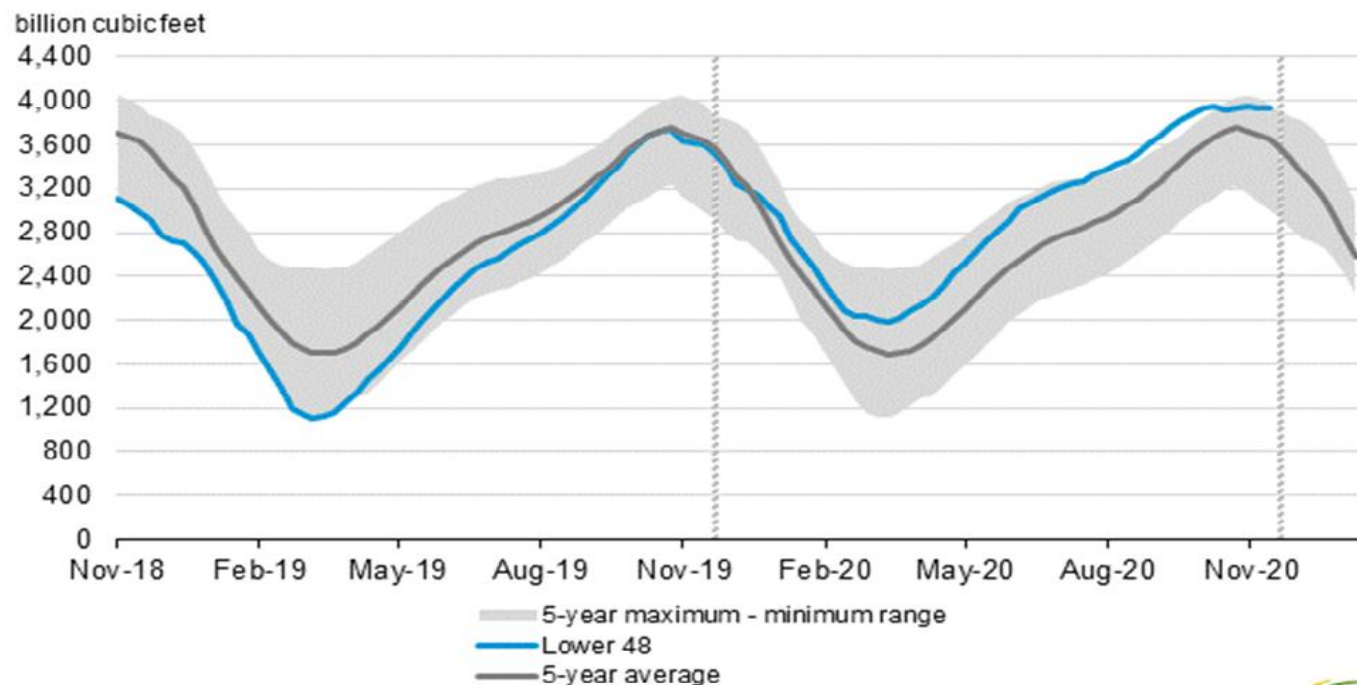
Summary

Week ending 1/29/2021 was -192 Bcf, ending with 2689 left in storage. Storage is 41 bcf higher than last year, and 198 bcf higher than the 5 year average.

2021 EIA PRICE OUTLOOK,

EIA projects the average price for 2021 will be \$3.01 (+\$.98 over 2020)

Working gas in underground storage compared with the 5-year maximum and minimum



Source: U.S. Energy Information Administration



Prices/Supply/Demand

Northeast prices rise. At the Transcontinental Pipeline Zone 6 trading point for New York City, the price increased \$1.02 from a low of \$1.43/MMBtu last Wednesday to \$2.45/MMBtu yesterday, with daytime temperatures averaging [60 degrees](#) Fahrenheit. At the Algonquin Citygate, which serves [Boston-area consumers](#), the price went up \$1.03 from a low of \$1.38/MMBtu last Wednesday to \$2.41/MMBtu yesterday. The Algonquin Gas Transmission's (AGT) declared a [force majeure](#) on Thursday at its compressor station in Weymouth, Massachusetts, 12 miles northwest of Boston. The compressor station entered service on October 1 as part of the Atlantic Bridge infrastructure expansion project, but the station has been having operational issues and temporarily shut down. The station recently received permission to restart from the [Pipeline and Hazardous Materials Safety Administration \(PHMSA\) at reduced pressure](#).

The Tennessee Zone 4 Marcellus spot price increased 97¢ from \$0.95/MMBtu last Wednesday to \$1.92/MMBtu yesterday. The price at Dominion South in southwest Pennsylvania rose 83¢ from \$1.11/MMBtu last Wednesday to \$1.94/MMBtu yesterday.

(continued to page 8)

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Supply is flat. According to data from IHS Markit, the average total supply of natural gas remained the same as in the previous report week, averaging 95.8 Bcf/d. Dry natural gas production decreased by 0.6% compared with the previous report week. Average net imports from Canada increased by 14.0% from last week, offsetting the production decline.

U.S. LNG exports are flat week over week. Eighteen LNG vessels (five from Sabine Pass, four from Freeport, three from Cameron, and two each from Cove Point, Corpus Christi, and Elba Island) with a combined LNG-carrying capacity of 65 Bcf departed the United States between November 26 and December 2, 2020, according to shipping data provided by Bloomberg Finance, L.P.

U.S. LNG exports set a new monthly record in November, averaging 9.4 Bcf/d, according to EIA's estimates based on the shipping data provided by Bloomberg Finance, L.P. LNG exports in November were 17% higher than the previous monthly record set in January 2020 at 8.0 Bcf/d.

During the Fourth quarter of 2019, Ohio's horizontal shale wells produced 5,813,755 barrels of oil and 614,218,362 Mcf (614 billion cubic feet) of natural gas, according to the figures released today by the Ohio Department of Natural Resources (ODNR).

Compared to a year ago, oil production increased by 29.54% and natural gas production showed a 10.81% increase over the second quarter of 2018.

	2018 Quarter 4 (Shale)	2019 Quarter 4 (Shale)	Percentage Change
Barrels of oil	5,810,484 bbl	6,803,057 bbl	17.08%
Mcf of natural gas	663,534,323 Mcf	684,771,042 Mcf	3.2%

The ODNR quarterly report lists 2,523 horizontal shale wells, 2,452 of which reported oil and natural gas production during the quarter. Of the wells reporting oil and natural gas results:

There are currently 3,336 Utica permits, and 2,825 Utica shale wells drilled, with 11 rigs running.

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ANY PERSON WHO SIGNS UP A NEW MEMBER IN 2021 WILL BE ENTERED IN A DRAWING FOR \$100.00. TO GET CREDIT YOUR NAME MUST BE LISTED AS REFERRED BY ON MEMBERSHIP APPLICATION.

ALSO ANYONE THAT JOINS DURING THE 2021 MEMBERSHIP DRIVE WILL BE ENTERED IN A DRAWING TO WIN A "FREE "MEMBERSHIP FOR 2022.

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OBITUARIES



Carl F. "Bud" Rousenberg III, 78, of Jerusalem, passed away Tuesday, Jan. 12, 2021, at Wheeling Hospital, Wheeling, West Virginia, surrounded by his loving family.

He was born in Woodsfield, on June 2, 1942, a son of the late Carl F. Rousenberg Jr. and Bondalee Mae Sloan Rousenberg.

He was a Christian by faith, and a member of Bush Church of Christ, Malaga. He was a former maintenance foremen at the former Ormet Corp, Hannibal; self-employed in the oil and gas industry; a director at Peoples Savings Bank, New Matamoras; former chairman of the Monroe County Republican Party; lifetime member of NRA; member of the Southeast Ohio Oil and Gas Association and the Ohio Oil and Gas Association.

Bud enjoyed farming, traveling and spending time with his family.

In addition to his parents, he was preceded in death by two brothers, Charles Rousenberg and Clinton Rousenberg; an infant sister, Rebecca Rousenberg and a son-in-law, Troy Baker.

Surviving are his wife, Lya Lynn Haley Rousenberg, whom he married on Dec. 19, 1964; three daughters, Cara (Greg) Wilson, of Jerusalem, Gina Taylor, of Woodsfield, Shana (Doug) Hartley, of Lewisville; one son Aaron (Betty) Rousenberg, of Jerusalem; one sister, Sheila (Ron) Martin, of Woodsfield; nine grandchildren, Seth Rosen, Justin Wilson, Justine Baker, Matrassa (Tyler) Kinzy, Brittany (David) Van Meenen, Sydnee Hartley, Owen Baker, Gage Modra and Jessica Hartley; three great-grandsons, Karson, Kroy and Kohyn Kinzy; two great-grandchildren on the way, Brantley Van Meenen and Karmen Baker; several nieces and nephews; a brother-in-law, Jan (Virgie) Haley, of Woodsfield.

Due to Covid, private graveside services were held at the Rousenberg Family Cemetery near Jerusalem, with Harry Summers officiating.

Memorial contributions may be made to the Christian Covenant Academy, 185 Shady Ave, Woodsfield, OH 43793 or to St. Jude, 501 St. Jude Place, Memphis, TN 38105.

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West Virginia Update

By; Bob Matthey

The WV legislature is back in session. With the COVID RESTRICTIONS, it is making it difficult to communicate with your delegate or senator.

A bill that has been introduced into the House, Bill 2598 which deals with the Above Ground Storage Act that would exempt level 1 tanks(210 barrels or less) from the current AST Act.

As small producers, we realize what a difficult task it has been to stay in compliance and afford to stay in business. We have spent thousands of dollars to try and comply with AST act. As a small producer, it has been very difficult to keep the bills paid and stay in business. But we will put forth our efforts to get this bill passed.



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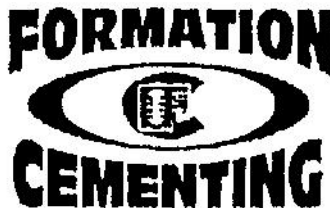


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ODNR SEEKING NEW CONTRACTORS TO PLUG ORPHAN OIL AND GAS WELLS

Planning to plug hundreds of wells and to award bids worth millions of dollars, the Ohio Department of Natural Resources, Division of Oil and Gas Resources Management (ODNR) is actively seeking new contractors to plug idle and orphan oil and gas wells. The opportunity to become certified to bid on these projects is open now until March 17, 2021.


The Department is developing multi-year plugging plans and multi-well bid packages and needs more contractors to carry out the projected work. Operators interested in becoming a certified contractor must be approved by the Ohio Department of Administrative Services. Once certified, a company may participate in the bid process administered by ODNR. This certification process is not ongoing, so contractors interested in taking advantage of the growing plugging opportunities should apply now. The Request for Proposal (CSP900922) can be viewed at <https://procure.ohio.gov/proc/viewProcOpps.asp?oppID=22156&level=1&disclaimer=N>. A virtual conference will be held on February 24, 2021 to further explain the process.

In June 2018, the Ohio General Assembly enacted House Bill 225, increasing funding for the Orphan Well Program from 14% to 30% of the revenue credited to the oil and gas well fund during the previous fiscal year. In Fiscal Year 2020, ODNR awarded offers to plug 131 wells totaling \$13 million. ODNR's goal is to award bids to plug at least 200 wells a year for the next few years, with planned expenditures for the Orphan Well Program nearing and exceeding \$25 million annually.

The Orphan Well Program was established in 1977. If unaddressed, orphan wells may pose a threat to public safety, the environment, conservation of our natural resources and economic development. ODNR has identified nearly 1,000 idle and orphan wells waiting to be plugged, with more added to the program monthly.


Mark Bruce
Ohio Department of Natural Resources
Division of Oil and Gas Resources Management
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Columbus, Ohio 43229
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614-701-7935 (cell)
mark.bruce@dnr.ohio.gov





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GAS PRICING 2021**JANUARY 2021**

NYMEX Settlement: \$2.467
 Inside FERC/DTI: \$1.890 (Basis: -\$0.577)
 Inside FERC/TCO:\$2.040 (Basis: -\$0.427)

FEBRUARY 2021

NYMEX Settlement: \$2.760
 Inside FERC/DTI: \$2.320 (Basis: -\$0.440)
 Inside FERC/TCO:\$2.460 (Basis: -\$0.300)

OIL PRICING 2020/2021

**ERGON OIL
 PURCHASING WEST VIRGINIA
 MONTHLY AVERAGE**

DECEMBER Ohio Tier 1: \$46.2274
 DECEMBER Ohio Tier 2: \$43.2274
 DECEMBER Ohio Tier 3: \$41.2274

DECEMBER West Virginia Tier 1: \$46.2274
 DECEMBER West Virginia Tier 2: \$43.2274
 DECEMBER West Virginia Tier 3: \$41.2274

DECEMBER Marcellus/Utica Condensate: \$26.2274
 DECEMBER Marcellus/Utica Medium: \$46.2274
 DECEMBER Marcellus/Utica Light: \$37.2274

JANUARY Ohio Tier 1: \$50.8065
 JANUARY Ohio Tier 2: \$47.8065
 JANUARY Ohio Tier 3: \$45.8065

JANUARY West Virginia Tier 1: \$50.8065
 JANUARY West Virginia Tier 2: \$47.8065
 JANUARY West Virginia Tier 3: \$45.8065

JANUARY Marcellus/Utica Condensate: \$30.8065
 JANUARY Marcellus/Utica Medium: \$50.8065
 JANUARY Marcellus/Utica Light: \$41.8065

Tier 1 - 150 + net barrels of crude oil
 No more than 2.5% BS&W (if the BS&W is over 2.5% it will then qualify for Tier 2 pricing)
 (If trucking is able to load 160 net barrels of oil and other Tier 1 criteria are met, Ergon Oil Purchasing will waive the BS&W limit)

Tier 2 - 60-149.99 net barrels of crude oil
 Two Stops within 10 miles

Tier 3 - 30-59.99 net barrels of crude oil

Please contact Ergon at 1-800-278-3364 for clarification on split load pricing.

The Marcellus/Utica Shale produced crude oil will be purchased based on the monthly average for the following postings:

38.0-49.9 API Gravity—**Marcellus/Utica Medium** crude oil

50.0-59.9 API Gravity—**Marcellus/Utica Light** crude oil

60.0+ API Gravity—**Marcellus/Utica Condensate** (formerly posted as Appalachian Sweet Light-ALS).

Other parameters will be evaluated on a farm by farm basis.

You can now find EOP WVA Crude oil Price Bulletin on the internet at:

www.ergon.com

OIL PRICING 2020/2021

**AMERICAN REFINING GROUP
 AVERAGE**

12/21 to 12/31 Group 1 OH: \$47.03

Group 2 OH: \$44.03

Group 3 OH: \$42.03

1/01 to 1/10 Group 1 OH: \$49.13

Group 2 OH: \$46.13

Group 3 OH: \$44.13

1/11 to 1/20 Group 1 OH: \$51.76

Group 2 OH: \$48.76

Group 3 OH: \$46.76

1/21 to 1/30 Group 1 OH: \$51.46

Group 2 OH: \$48.46

Group 3 OH: \$46.46

2/01 to 2/10 Group 1 OH: \$55.58

Group 2 OH: \$52.58

Group 3 OH: \$50.58

2/11 to 2/20 Group 1 OH: \$58.63

Group 2 OH: \$55.63

Group 3 OH: \$53.63

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Group 2 (OH/PA/NY) – 60.0-149.99 net barrels from 2 stops

Group 3 (OH/PA/NY) – 30-59.9 net barrels from single location

For questions relating to ARG Group Pricing or Utica / Marcellus Shale pricing, please contact: Bill Murray, VP-Crude Supply & Logistics- 330-649-2832; bmurray@amref.com

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Electronic OSHA Log Reporting OSHA Emergency Temporary Standard for COVID-19

Curtis Speck, CEO/President

This year's deadline for electronically reporting your OSHA Form 300A for the 2020 calendar year is **March 2, 2021**. Only a small fraction of employers are required to submit their information. Employers with peak employment of 19 or fewer employees (regardless of industry), the employer is on the Non-Mandatory Appendix A to Subpart B -- Partially Exempt Industries list regardless of the size of establishment (i.e. clothing stores, insurance carriers, offices of real estate agents and brokers, grocery stores, etc.) or employers with 20-249 employee that are included in the Designated Industries for § 1904.41(a)(2) Annual Electronic Submission of OSHA Form 300A.

Affected employers must complete the electronic submission even if no recordable injuries or illnesses occurred during the calendar year. OSHA has established a secure website for submission of data. No specialized software is needed for submission. Firms with multiple establishments can submit their data with one account but each establishment must be listed separately. It is allowable to use a third party to submit your information for you.

More information about who is required to submit their information and access to the Injury Tracking Application are available on the OSHA website.

In other news, President Biden signed an Executive Order on January 21, 2021 directing OSHA to consider emergency temporary standards related to COVID-19. According to the order, these standards, if deemed necessary, would be required to be issued by March 15, 2021. It is unclear exactly what this will mean for companies, but it is anticipated that it would require hand washing requirements, limited contact among workers, frequent cleaning and disinfecting of tools and surfaces, ventilation, stay at home rules, employee screening and communications procedures.

Several states have already issued emergency temporary standards for COVID-19 including Michigan, Virginia, Oregon, Washington State and California. These plans could be used as models for the federal emergency temporary standard development. Virginia and California's rules are considered lengthy and extraordinarily detailed and have attracted opposition because of the potential to be overly burdensome.

Even without an emergency temporary standard, as of October 2020, OSHA has issued approximately 1.2 million dollars in fines for corona virus violations to 85 different establishments.

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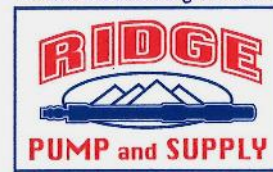
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2021 SOOGA Board of Trustees Candidates Bios

Steven Sigler:

My Wife Kelly and I have been married for 40 years with 1 child and live on a farm in Holmes County, Ohio.

I am employed by Buckeye Oil Producing Company and serve as its president since 2010. I have been in the oil and gas industry for nearly 41 years, all with Buckeye Oil Producing Company in various capacities with a career focused extensively in Southeastern Ohio and Northern West Virginia. Currently Buckeye Oil Producing Company operates in Ohio and West Virginia and has producing assets in 7 States within 5 producing basins.

My interests beyond oil and gas lay in raising registered Angus beef cattle, bird dogs, and shooting sports of all kinds as well as carpentry, food and travel.

I have been a member of Southeastern Ohio Oil and Gas Association for 20 years and a Trustee since 2004 as well as Past President having served from 2006- 2008.

Bob Matthey:

Bob is an oil and gas producer in West Virginia and Ohio. Bob is Vice-President of Lippizan Petroleum and co-owner of Cemenco Services. Bob graduated from Glenville State University with a bachelor's in business, an emphasis in petroleum engineering.

Bob is on the Board of Trustees for the Southeastern Ohio Oil and Gas Association; he is also a licensed professional auctioneer.

Bob is a member of Gas and Oil Association of WV, Inc. (GO-WV) and the West Virginia Commerce Committee.

Ethan Bonnette:

Ethan is from Marietta, Washington County, Ohio and currently resides in Waterford, Washington County, Ohio. Ethan earned his Bachelor of Science in Natural Resources Management with a concentration in Land Management from Glenville State College in 2011. Ethan is married to Hannah, a teacher at Waterford Elementary, and they have an 8-year old daughter, Ryleigh.

Ethan has served as a Landman for Artex Oil Company since 2011 and Senior Landman since 2015. His main responsibility is managing leasehold, and he also has experience in lease/well acquisitions and divestitures, abstracting and division order analysis. Ethan has been responsible for the supervision and training of several student interns attending Marietta College in the Land and Energy Management program. New operational responsibilities include identifying and measuring water sources for hydraulic fracturing and managing water delivery during the hydraulic fracturing process. Prior to assuming his current roles, Ethan worked for Artex Oil Company as a Roustabout and part-time Landman while attending college.

Ethan is a member of the American Association of Professional Landmen (AAPL), the Michael Late Benedum Chapter (MLBC) of the AAPL and a member of Southeastern Ohio Oil and Gas Association since 2015.

Ethan's hobbies and interests include coaching youth baseball, playing adult-league baseball, hunting, fishing, traveling and spending time with family.



SOUTHEASTERN OHIO OIL AND GAS ASSOCIATION

2021 OFFICIAL BALLOT

IN KEEPING WITH ARTICLE IV, SECTION 1 OF THE ASSOCIATION’S REGULATIONS,
FOLLOW THE SECRET BALLOT VOTING INSTRUCTIONS.

- 1) Your 2021 Membership Dues must be paid; any questions please call the SOOGA office at 740-374-3203.
- 2) You may vote for up to three (3) candidates. This includes any name written in.
- 3) If you vote for more than three (3) candidates, your ballot will NOT be counted.
- 4) Mark an “X” in the box by the name of each candidate you are voting for including any “write-in”.
- 5) Please mail your ballot to 2167 State Route 821 Ste. A, Marietta, OH 45750 or email to mail@sooga.org.
- 6) Election results will be announced on Friday, April 23, 2021 via email.

All mailed in ballots must be received by noon on Wednesday
April 22, 2021 in order to be counted!!!!

VOTE	CANDIDATES FOR 2021 BOARD OF TRUSTEES	VOTE	NAME OF WRITE IN CANDIDATES
	Steve Sigler		
	Bob Matthey, Jr.		
	Ethan Bonnette		

VOTE FOR NO MORE THAN 3

SOOGA's Energy Insights

Hosted by Johnny Wharff
Saturdays @ 9 A.M.

This program on the radio is brought to you by the Southeastern Ohio Oil and Gas Association and can be heard every Saturday at 9 A.M. Listen to the program on any of these five stations:



Previous episodes can be found on SOOGA.org or by searching for Energy Insights WMOA on YouTube.

SOOGA's Energy Insights recently traveled to Washington DC to get a perspective of the industry on a federal level. Please listen to episode from members of the Energy and Commerce Committee as well as the person in charge of the Environmental Protection Agency (EPA) Administrator Andrew Wheeler.

The Capitol Hill playlist:

<https://www.youtube.com/playlist?list=PLUcBXfTWJF4N6dqRCL4byVHhnnlpmA-by>

All episodes:

https://www.youtube.com/playlist?list=PLUcBXfTWJF4MK5_1jUyxiQnMFRD_eCdne

The most recent 10 episode titles are listed here.

<p>Energy Insights featuring Oregon Congressman Greg Walden #3 WMOA Radio</p>	<p>Energy Insights featuring Congressman Bill Johnson #3 WMOA Radio</p>
<p>Energy Insights featuring West Virginia Congressman David McKinley 2 WMOA Radio</p>	<p>Energy Insights featuring Congressman Bill Johnson #2 WMOA Radio</p>
<p>Energy Insights featuring Oregon Congressman Greg Walden 2 WMOA Radio</p>	<p>Energy Insights featuring Congressman Bill Johnson WMOA Radio</p>
<p>Energy Insights featuring Andrew Wheeler, Administrator of the EPA #2 WMOA Radio</p>	<p>Energy Insights featuring K& S with OOGEEP WMOA Radio</p>
<p>Energy Insights featuring Congressman Bill Johnson #4 WMOA Radio</p>	<p>Energy Insights featuring Shawn Toy with OOGEEP #2 WMOA Radio</p>

Annual Statement of Production (Form10) Instructions



OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS RESOURCES MANAGEMENT
2045 Morse Road, F-2 • Columbus, OH 43229-6693
(614) 265-6922 • Production@dnr.state.oh.us

Annual Statement of Production (Form 10) Instructions *Rev. 1/2020*

Required by Ohio Revised Code 1509.11 of any owner of a well that is not a horizontal well as defined in ORC 1509.01(GG).
The Form 10 must be submitted on or before March 31st for reporting the preceding year's production.

General Information

- Production must be submitted for each well producing or capable of producing oil and/or gas.
 - Owners with more than 100 wells are required to submit production information electronically, but all owners may submit production information electronically to Production@dnr.state.oh.us.
 - Electronic forms are available at oilandgas.ohiodnr.gov/electronicforms or by contacting the Division at (614) 265-6922 or Production@dnr.state.oh.us.
- Conventional well owners are required to submit a Form 10 on or before the 31st of March for the preceding calendar year.

Specific Instructions Regarding Form 10

Section I – Owner Information (Required)

- All fields in this section are required, **except** for 24-Hour Emergency Phone Number and Email.
- The Owner Number is the unique number assigned to each owner by the Division.

Section II – Well Information (Required)

- All fields in this section are required to be completed.
- The API Number is 14 digits and must be entered accurately without dashes (ex: 34001210000000). Inaccurate reporting of an API Number will result in a delay of the statement of production being processed.

Section III – Production Reporting (Required)

- All fields are required to be completed. Numerical entries are required. Enter a zero in any field where it is applicable.
- Production information is to be submitted as follows: oil in the quantity of barrels, gas in the quantity of MCF (thousand cubic feet of gas), and brine in the quantity of barrels. Enter the number of days that the well was in production.

Ohio law does not require the separate reporting of Natural Gas Liquids (NGLs) or condensate. NGLs **must** be reported as gas and condensate **must** be reported as oil.

- Production quantities are to be calculated at the nearest point from which the oil, gas, or brine is severed, or removed, from the ground.
 - Owners must report all gas severed, including gas used on-site and for domestic use.
 - Production must be calculated at the time when minerals are severed, not at the time of shipping or from sales.
 - Line loss, flaring, gas shrinkage, and compression cannot be deducted from the amount of production.
- If multiple wells produce through a common meter or tank, the owner is responsible for reporting the production of each well accurately.
- If ownership of a well transfers or if well status change occurs, such as the plugging of a well, the owner is still required to submit production information for the timeframe in which the well was owned or for the period of time before the well was plugged.

Continued from page 23

Annual Statement of Production (Form 10) Instructions, continued

Section IV – Real Property Tax Adjustment for Volume Sold (Optional)

- The Ohio Department of Taxation has requested that the Division collect this information. Ohio law calls for the use of the volume of product sold and the date of first production to calculate real property taxes for the following tax year. For questions regarding Section IV, please contact the Ohio Department of Taxation, Tax Equalization Division at (614) 466-5744.
- If this section is not completed, the real property taxes will be calculated using the volume of product produced as reported on this form.
- If the well was first brought into production during the reporting period, you may claim a flush production credit by entering the actual date the well first produced, in the "Actual Date of First Production" box. Please contact the Tax Equalization Division at (614) 466-5744 for questions about "flush production credit."
- These fields are not required to satisfy ORC 1509.11(A)(1).

Section V – Domestic User Information (Optional)

- The Division has included this section so that landowners can be notified timely in the case of an emergency situation.
- These fields are not required to satisfy ORC 1509.11(A)(1).

Section VI – Well Status Changes During the Reporting Period (If Applicable)

- Select one status that best represents the well status change during the reporting period and add additional notes as required if the well was transferred, plugged, or placed in an approved temporary inactive status:
 - *Plugged*: Provide the date the well was plugged. A completed *Well Plugging Report (Form 55)* must be submitted to the Division. Electronic forms are available at oilandgas.ohiodnr.gov/electronicforms if this step has not already been taken. See ORC 1509.14 for additional information.
 - *Transferred*: Provide the date of transfer and identify the other party associated in the transaction. A completed *Change of Owner Form (Form 7)* must be submitted to the Division. Electronic forms are available at oilandgas.ohiodnr.gov/electronicforms. See ORC 1509.31 for additional information.
 - *Temporary Inactive Status*: Provide the date this status was approved by the Division. See ORC 1509.062 for additional information.

Section VII – Tank Information (Optional)

- We are adding this information to build an electronic State Emergency Response Commission (SERC) reporting system that you may utilize to file annual reports.
- Please report on the entire tank battery for this well.
 - Identifying information for the tank battery, which is a unique name and/or number assigned by the owner or others.
 - List the latitude and longitude, number of tanks, and total storage capacity of the tank battery.
 - If you are unable to provide an accurate latitude and longitude for a tank battery, please contact the Division for assistance at (614) 265-6922 or Production@dnr.state.oh.us.
 - List the API Number(s) of all wells that produce oil, brine, or condensate into the tank battery.
 - The API Number is 14 digits and must be entered accurately without dashes (ex: 34001210000000). Inaccurate reporting of an API Number will result in a delay of the statement of production being processed.
- These fields are not required to satisfy ORC 1509.11(A)(1) but will be required under the reporting requirements of ORC 1509.231.

Section VIII – Signature (Required)

- Form 10 must be signed by the owner of the well as defined in ORC 1509.01(K) or the authorized agent of the owner.

Please call the Division at (614) 265-6922 or email Production@dnr.state.oh.us if you have questions.

Annual Statement of Production Form 10



OHIO DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS RESOURCES MANAGEMENT
 2045 Morse Road, F-2 • Columbus, OH 43229-6693
 (614) 265-6922 • Production@dnr.state.oh.us

Annual Statement of Production (Form 10) Rev. 1/2020

*Required by Ohio Revised Code 1509.11 of any owner of a well that is not a horizontal well as defined in ORC 1509.01(GG).
 The Form 10 must be submitted on or before March 31st for reporting the preceding year's production.*

For Calendar Year Ending December 31, 20__

Modification to a previously submitted report.

Reason:

Section I. Owner Information *Required*

Owner Name:	<input style="width: 95%;" type="text"/>	Owner Number:	<input style="width: 95%;" type="text"/>
Mailing Address:	<input style="width: 95%;" type="text"/>		
City / State / Zip:	<input style="width: 30%;" type="text"/>	<input style="width: 10%;" type="text"/>	<input style="width: 10%;" type="text"/>
Office Phone:	<input style="width: 200px;" type="text"/>	24-Hour Emergency Phone:	<input style="width: 150px;" type="text"/>
		Email: <small>Optional</small>	<input style="width: 150px;" type="text"/>

Section II. Well Information *Required*

API Number:	<input style="width: 95%;" type="text" value="34"/>	Well Name:	<input style="width: 95%;" type="text"/>		
Well Number:	<input style="width: 150px;" type="text"/>	County:	<input style="width: 100px;" type="text"/>	Township:	<input style="width: 100px;" type="text"/>

Section III. Production Information *Required*

Oil Produced (BBL)	Gas Produced (MCF)	Brine Produced (BBL)	Days in Production
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>

Section IV. Real Property Tax Information *Optional*

Oil Sold (BBL)	Gas Sold (MCF)	Actual Date of First Production
<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>	<input style="width: 95%;" type="text"/>

Section V. Domestic User Information *Optional* No Domestic User

Domestic User Name	Domestic User Address	City	State	Zip	Phone

Section VI. Well Status Changes During Reporting Period *If applicable.*

Select one.

Plugged on MM/DD/YYYY

Transferred on MM/DD/YYYY To:

Temporary Inactive Status Approved on MM/DD/YYYY

Annual Statement of Production Form 10 (Continued)

Annual Statement of Production (Form 10), continued

For Calendar Year Ending December 31, 20__

Section VII. Tank Information *Optional*

No Storage Tank Common Tank Battery

Name: Number of Tanks: Total Storage: (BBL)

County: Township: Municipality:
 Section: Lot: Latitude: Longitude:

Tank 1 Storage (BBL)	Tank 1 Contents	All API numbers associated with tank
<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>

Tank 2 Storage (BBL)	Tank 2 Contents	All API numbers associated with tank
<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>

Tank 3 Storage (BBL)	Tank 3 Contents	All API numbers associated with tank
<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>

Tank 4 Storage (BBL)	Tank 4 Contents	All API numbers associated with tank
<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>

Tank 5 Storage (BBL)	Tank 5 Contents	All API numbers associated with tank
<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>	<input style="width: 100%; height: 100%;" type="text"/>

Please add copies of this page for additional tanks.

Section VIII. Signature *Required*

The signature must be that of the owner of the well as defined in ORC 1509.01 (K) or the authorized agent of the owner.

Print Name: Title:

My signature below certifies that the information provided is true and accurate to the best of my knowledge, under penalty of law.

Signature: _____ Date: _____

SOOGA'S 2021 EVENT SPONSORSHIPS

SOOGA's Spring Membership Meeting

- Platinum - \$2000 & up
- Gold- \$1000 - \$1999
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

April 22nd 2021
 Marietta Shrine Club
 249 Pennsylvania Ave.
 Marietta, OH 45750

Postponed until further notice .



Spring Golf Outing

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver - \$500 - \$999
- Bronze - \$100 - \$499

May 21st, 2021
 Golf Club of WV
 482 Deerwalk Hwy
 Waverly, WV 21484

____ _Spring Tee Sponsor (\$100)

Spring Sporting Clay Shoot

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

June 18th, 2021
 Hilltop Sports LLC
 1530 Offenberger Rd.
 Whipple, OH 45788

____Spring Clay Station Sponsor (\$75)

SOOGA 1st Annual Industry Appreciation Boatripe

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

July 30th, 2021
 The Valley Gem
 531 Front Street
 Marietta, OH 45750

Fall Golf Outing

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

August 20th, 2021
 Oxbow Golf Course
 500 St. Andrews Blvd
 Belpre, OH 45714

Fall Tee Sponsor (\$100)

Annual Trade Show

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

September 23rd, 2021
 ESB Community Building
 619 St. Rt. 821
 Marietta, OH 45750

Fall Sporting Clay Shoot

- Platinum - \$1500 & up
- Gold- \$1000 - \$1499
- Silver- \$500 - \$999
- Bronze- \$100 - \$499

October 22nd, 2021
 Hilltop Sports LLC
 1530 Offenberger Rd.
 Whipple, OH 45788

____ Fall Clay Station Sponsor (\$75)

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Southeastern Ohio Oil & Gas Association

2167 State Route 821 Ste A
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740-374-3203, 740-374-2840 Fax
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Phone _____ Fax _____ Email _____

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- \$100 Annually Associate (Additional employees of Company)
- \$75.00 Annually Royalty Owner /Non-Operating Investor
- \$50.00 Annually Student

Independent Package \$600.00

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- One free ticket to Association Golf or Clay Shoot outing (OF YOUR CHOICE)

Producer Package \$250.00

- Special Acknowledgement—Logo/ad at all association events & functions

Welltender Package \$150.00

- Special Acknowledgement—Logo/ad at all association events & functions

For additional advertising options visit: www.sooga.org

The information presented herein is for informational purposes only and should not be considered as legal or other professional advice. To determine how various topics may affect you individually, consult your attorney and/or other professional advisors. Southeastern Ohio Oil & Gas Association, its Board of Trustees, Officers, Members and/or Staff are not liable or responsible for any damage or loss resulting from the use of information in this publication or from inaccuracies contained herein.