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Ohio811 Session Updates



Roger Lipscomb, President/Executive Director of Ohio811

On January 28, SOOGA hosted Ohio811 for a session on the Call Before You Dig program. The session was held at the new Oak Room in Broughton Complex 1 on State Route 821 in Marietta. SOOGA coordinated the event with Ohio811 to give our members an opportunity to meet the Ohio811 staff and learn how Ohio811 can help the producing community be more efficient within the One Call system.

OGPUPS and OUPS were consolidated into one entity (Ohio811) effective January 1, 2019. From that date forward, Ohio811 has been incorporating the producing community and their facilities into their mapping system. Many SOOGA members experienced a larger number of Call Before You Dig tickets after the consolidation took place. A high percentage of these tickets were a significant distance from the actual excavation which caused frustration and cost inefficiencies for the producer. SOOGA and OOGA met with Ohio811 in mid-2019 to discuss various issues causing the higher number of tickets and ways to improve the system. Many ideas were discussed to make the One Call system more efficient for all parties. Ohio811 began working to address the ideas generated in the meeting.

(continued to page 9)

SAVE THE DATE

We are currently working on our 2020 Spring Membership Meeting agenda. With such a great interest and turnout last year, we have decided to have another evening dinner, entertainment, raffles and a country store this year on April 23, 2020 at the Marietta Shrine Club. Please see page 25 for a tentative agenda.

If you would like to do a sponsorship or donate something to the raffle, please contact the SOOGA office at 740-374-3203 or mail@sooga.org.

Any sponsorships or raffle items are greatly appreciated!

Thank You,
SOOGA Events Committee

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THE CROW'S NEST



I hope everyone had a safe and joyous New Year. Now we all move on to the business of surviving and thriving in 2020. There are a few articles in this edition of the newsletter I want to highlight.

There are always regulatory requirements that come up annually that may raise questions as well as regulatory changes we all need to be aware of. Please read the article in this edition of the newsletter concerning clarifications on Annual Production Reporting, Minimum Severance Tax and Well Transfer Fee.

Some of you may not be aware, but Rick Simmers, Chief of the Division of Oil and Gas is retiring effective March 1, 2020. Chief Simmers' retirement announcement is in this newsletter, so please take time to read his comments. His replacement has not been announced at this time, but SOOGA will keep abreast when that announcement is made. SOOGA wishes Chief Simmers a healthy and happy retirement.

The staff of Ohio811 recently came to Southeastern Ohio to conduct a session on the Call Before You Dig program. As you recall, OGPUPS and OUPS were consolidated into one entity (Ohio811) effective January 1, 2019. From that date forward, Ohio811 has been incorporating the producer community and their facilities into their mapping system. Their goal has been to form an efficient one call system. Please read the article in this edition for details of the session and their current efforts.

Rapidly approaching is the SOOGA Annual Spring Membership Meeting. It will be Thursday, April 23 at the Marietta Shrine Club. We will be following the same format as the last two years. It will begin in the afternoon with a business session followed by a social hour then dinner and entertainment. We encourage you bring your business associates, spouse or significant other. We are also having our annual board election so do not forget to vote prior to the meeting or at the meeting. Reference the Save the Date/Tentative Agenda in the newsletter.

You are all familiar with the Desk and Derrick Industry Appreciation Boat Ride held annually in July. SOOGA is stepping in to host the boat ride for 2020. The event will be held July 31, 2020. Details of the event will be forthcoming.

Year 2020 is already off to a fast start. As other updates and issues become relevant, SOOGA will work to keep everyone informed. In the meantime; Keep your head down and keep digging.

Don Huck
President

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Professional
Millstream Solutions
5451 Broadview St. NE
Louisville, OH 44641
330-605-3145

KEITH YOUNG

Associate
B D Oil Gathering Corporation
649 Mitchell's Lane
Marietta, OH 45750
740-374-9355

TODD SHELL

Allied Industry
Huntington Drum Co.
127 Ridgewood Road
Huntington, WV 25701
304-544-5501

BRUCE FERGUSON

Contractor
34602 St. Rt. 7
Sardis, OH 43946
740-865-3376

WES ALLEN

Producer
Cimarron Energy
100 Ayers Blvd
Belpre, OH 45714
740-401-4000

JESSE KRIEG

Associate
Locus Bio-Energy Solutions
137 E Dublin Granville Rd. Ste E
Worthington, OH 43085
814-594-5028

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HG Energy, LLC
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Linda O'Brien

O'Brien's Safety Services
740-350-4228

Southeastern Ohio Oil and Gas Association
Gas Committee Report
February, 2020

PRICING

Prices February 10, 2020

NYMEX Settle – February -2020	\$1.88
One Year NYMEX strip (Mar., 2020 – Feb. 2021)	\$2.11
Summer NYMEX strip for 2020 (Apr.-October, 2020)	\$1.97
Winter NYMEX strip – 2020 (Nov., 2020 – Mar. 2021)	\$2.42
TCO Index Posting – February 2020	\$1.53
DTI Index Posting – February, 2020	\$1.46

February 6, 2020 Storage Report:

Working gas in underground storage, Lower 48 states

Region	Stocks billion cubic feet (Bcf)				Historical Comparisons				
	01/31/20	01/24/20	net change	implied flow	Year ago (01/31/19)		5-year average (2015-19)		
					Bcf	% change	Bcf	% change	
East	598	638	-40	-40	476	25.6	539	10.9	
Midwest	725	761	-36	-36	534	35.8	636	14.0	
Mountain	136	143	-7	-7	106	28.3	137	-0.7	
Pacific	210	210	0	0	173	21.4	228	-7.9	
South Central	941	995	-54	-54	703	33.9	869	8.3	
Salt	281	297	-16	-16	246	14.2	263	6.8	
Nonsalt	660	698	-38	-38	457	44.4	606	8.9	
Total	2,609	2,746	-137	-137	1,994	30.8	2,410	8.3	

(continued page 6)

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2020 MEMBERSHIP DUES REMINDER

SOOGA Members,

Your membership is very important in keeping our Association strong in fighting the battles our industry is always facing. Also you have to be a current paid member to vote in the 2020 Board of Trustees elections. We have sent out a couple of reminders for your 2020 Membership/Advertising dues. If you have any questions or would like to pay by credit card please contact the SOOGA office at 740-374-3203. If payment is not received by 2/29/2020 your membership will be closed.

Thanks so much,
Billie

**2020 SOOGA
Tentative Calendar of Events**

**2020 Spring Membership Meeting
April 23, 2020
Marietta Shrine Club
Marietta, OH 45750**

**2020 Spring Golf
May 15, 2020
Lakeside Golf Course
Beverly, OH**

**2020 Spring Clay Shoot
June 12, 2020
Hilltop Sports
Whipple, OH 45788**

**2020 SOOGA's 1st Industry
Appreciation Boat Ride
July 31, 2020
Valley Gem
Marietta, OH 45750**

**2020 Fall Golf Outing
August 21, 2020
Golf Club of West Virginia
Waverly, WV 26184**

**2020 Annual Trade Show
September 24, 2020
Broughton's Community Building
Marietta, OH 45750**

**2020 Fall Clay Shoot
October 16, 2020
Hilltop Sports
Whipple, OH 45750**

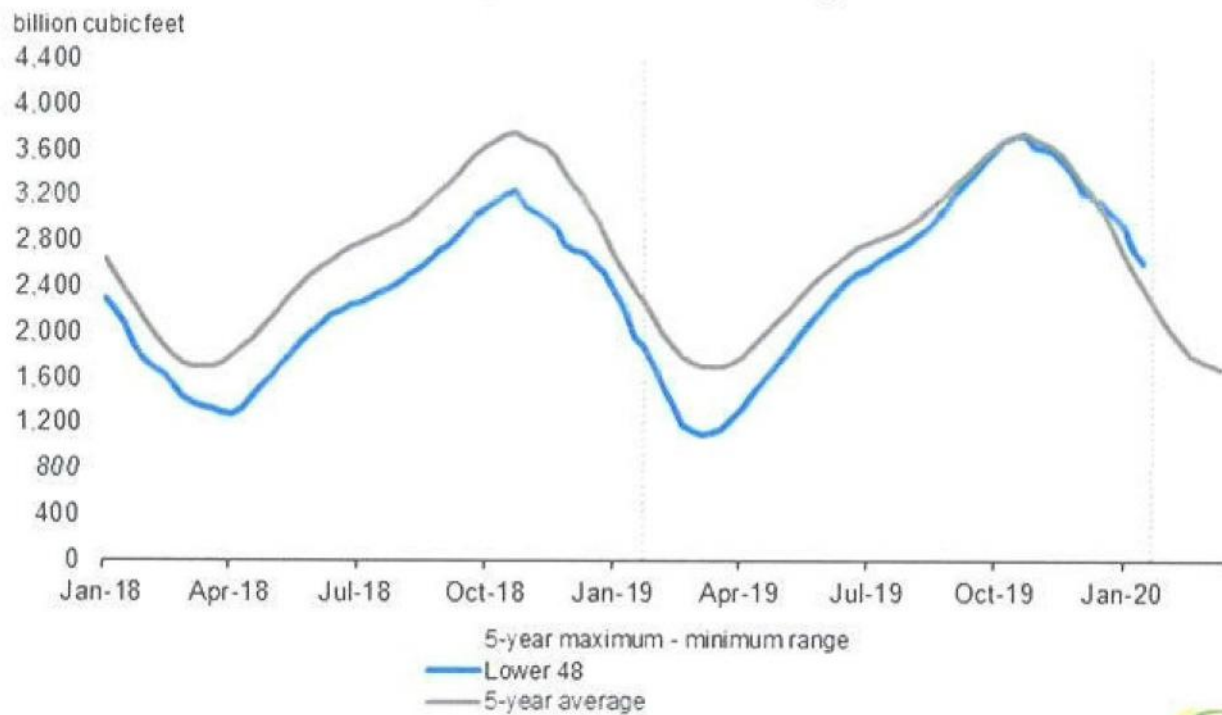
**2020 Fall Gun Giveaway
November 1st - 30th**

(continued from page 6)

Summary

Working gas in storage was 2,609 Bcf as of Friday, January 31, 2020, according to EIA estimates. This represents a net decrease of 137 Bcf from the previous week. Stocks were 615 Bcf higher than last year at this time and 199 Bcf above the five-year average of 2,410 Bcf. At 2,609 Bcf, total working gas is within the five-year historical range.

Working gas in underground storage compared with the 5-year maximum and minimum



Source: U.S. Energy Information Administration



Prices/Supply/Demand

Northeast prices fall. Prices generally fell in the Northeast as temperatures in the region increased throughout the week. At the Algonquin Citygate, which serves Boston-area consumers, the price went down 21¢ from \$2.19/MMBtu last Wednesday to \$1.98/MMBtu yesterday, with a low of \$1.84/MMBtu on Monday. At the Transcontinental Pipeline Zone 6 trading point for New York City, the price decreased 20¢ from \$1.93/MMBtu last Wednesday to \$1.73/MMBtu yesterday, with a low of \$1.70/MMBtu on Monday.

The Tennessee Zone 4 Marcellus spot price decreased 3¢ from \$1.54/MMBtu last Wednesday to \$1.51/MMBtu yesterday. The price at Dominion South in southwest Pennsylvania rose 1¢ from \$1.52/MMBtu last Wednesday to \$1.53/MMBtu, a price that remained unchanged from Friday through Wednesday.

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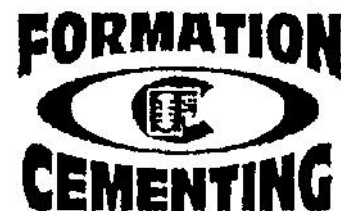
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(continued from page 6)

Supply remains flat. According to data from IHS Markit, the average total supply of natural gas remained the same as in the previous report week, averaging 99.7 Bcf/d. Dry natural gas production remained constant week over week. Average net imports from Canada increased by 5% from last week.

Demand increases. Total U.S. consumption of natural gas rose by 2% compared with the previous report week, according to data from IHS Markit. Natural gas consumed for power generation declined by 2% week over week as temperatures in the Southeast generally warmed, reducing the need for space heating in the region. Industrial sector consumption increased by 2% week over week. In the residential and commercial sectors, consumption increased by 4% as a cold front moved across the western and central United States. Natural gas exports to Mexico decreased 4%.

U.S. liquefied natural gas (LNG) exports decrease week over week. Seventeen LNG vessels (eight from Sabine Pass, three each from Corpus Christi and Freeport, two from Cameron, and one from Cove Point) with a combined LNG-carrying capacity of 62 Bcf departed the United States between January 30 and February 5, 2020, according to shipping data compiled by Bloomberg.

Natural Gas

Ohio's Utica Shale 2019 Second Quarter Production

During the second quarter of 2019, Ohio's horizontal shale wells produced 5,813,755 barrels of oil and 614,218,362 Mcf (614 billion cubic feet) of natural gas, according to the figures released today by the Ohio Department of Natural Resources (ODNR).

Compared to a year ago, oil production increased by 29.54% and natural gas production showed a 10.81% increase over the second quarter of 2018.

	2018 Quarter 2 (Shale)	2019 Quarter 2 (Shale)	Percentage Change
Barrels of oil	4,488,104 bbl	5,813,755 bbl	29.54%
Mcf of natural gas	554,306,916 Mcf	614,218,362 Mcf	10.81%

The ODNR quarterly report lists 2,365 horizontal shale wells, 2,317 of which reported oil and natural gas production during the quarter. Of the wells reporting oil and natural gas results:

There are currently 3,190 Utica Permits, and 2,712 Utica shale wells drilled, with 12 rigs running.

(continued from page 1)

Roger Lipscomb, President/Executive Director of Ohio811 and three members of his staff, Chuck Green, Matt Hennis and Ashley Stewart, came to Marietta to meet with our members. Roger gave a detailed description of the programs Ohio811 has been working on to address the issues and concerns of the producers. Here are some of the topics Roger addressed:

Mapping of oil and gas facilities (wells, pipelines, compressor stations, tank batteries, etc.) and the need to have some level of mapping to protect those facilities from damage.

Grid system vs. polygon system inside the mapping program and the impact on the number of calls an oil and gas operator receives. This is based on mapping accuracy and confidence in the location of facilities.

Transition to a parcel type of mapping system so there is a high level of detail in the location of excavations areas. This will reduce the potential of an excavation area to intersect oil and gas facilities because outlying parcels can be eliminated from the One Call ticket.

Reducing the number of necessary pieces of information to avoid a default in the mapping system from 5 pieces of information to 3 pieces of information. The default in the mapping system creates a much larger notification area which, in turn, increases the number of tickets.

Educating the excavation industry on the required information necessary when calling in a ticket. Better information on the excavation reduces the notification area and reduces the number of tickets.

Giving dispatchers the ability to place an excavator back in the queue when the excavator does not have the appropriate information regarding the location of the excavation. This helps eliminate the mapping system defaulting to a larger notification area.

Roger was integral in keeping the fee structure the same for 2020 as was used in 2019. Ohio811 wanted time to fully incorporate the producer facilities into their system and make the improvements listed above. Through these improvements, Ohio811 hopes to reduce the number of One Call tickets for oil and gas operators.

Ohio811 staff members were available after the session to have one on one discussions with any members who had questions about mapping their facilities. Ohio811 representatives are available to come to an operator's office to map their facilities. They will do the work for you. If you wish to speak to an Ohio811 representative, please contact the SOOGA office or Ohio811 directly.



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Obituary



Eddy, Roger Allen

Roger Allen Eddy, 70, of Marietta passed away December 23, 2019 at his home.

He was born September 24, 1949 to the Oran and Wilda Martin Eddy.

He was 1967 graduate of Marietta High School and a 1971 graduate of Marietta College. Roger taught with the Marietta City School system for 16 years, and later worked for Barengo Insurance for 13 years before leaving to concentrate on his oil and gas business. Roger was a former crew coach for MHS Tiger Navy and Marietta College Pioneer Rowing, active with the Marietta Kiwanis Club and had been awarded the Kiwanian of the Year.

On August 7, 1971 he married Linda Hall who survives with his sister Deanna (Herb) Williams and brother David (Susan) Eddy. Also several nieces, nephews and cousins survive.

According to his wishes a private family memorial service will be observed at a later date. McClure-Schafer-Lankford Funeral Home is assisting the family. Messages of sympathy may be sent at www.Lankfordfh.com.

Roger had been a member of Southeastern Ohio Oil and Gas Association since 2004.

Memorial contributions in Roger's honor may be made to the Marietta Kiwanis Club (PO Box 111, Marietta, Ohio 45750), Marietta College Rowing (Marietta College Athletics, 215 5th St. Marietta, OH 45750) or Oak Grove VFD (102 Oak Grove LN, Marietta, OH 45750).

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UPDATE ON ODNR FORM 10

2/6/2020

SOOGA recently met with Chief Simmers of ODNR to seek clarification on some issues.

Annual Production Reporting

To date, nothing has changed on the issue. The use of the old Form 10 will still be accepted for annual production reporting.

Operators are required to report annual production per well by March 31 for the previous calendar year. We recommend you stay in full compliance with Ohio law.

Minimum Severance Tax

The Minimum Severance Tax was eliminated effective January 1, 2020. The minimum severance tax still applies to any production/wells for calendar year 2019 and operators will be responsible for those tax payments.

Well Transfer Fee

Effective October 17, 2019 the well transfer fee was eliminated. Any wells transferred after October 17 do not require payment of a well transfer fee.

Please contact the SOOGA office with any questions concerning these issues.

Don Huck
SOOGA President

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OHIO DEPARTMENT OF NATURAL RESOURCES

February 7, 2020

Division of Oil and Gas

Today, after more than 34 years with the Division of Oil and Gas, and more than 36.5 years of state service, I am announcing my retirement effective March 1, 2020. I have been contemplating this decision since last summer. My wife retired four and a half years ago, and together we have decided to check as many items off our bucket list as is possible. We both love to travel and experience new places. We also have many hobbies and interests that we hope to pursue. By retiring now we will be able to enjoy the coming spring and summer months. My wife describes retirement as every day feeling like Saturday.

Over the past eight years, we have grown a Division from about 32 people to almost 140. Many new, but essential program areas have been created and staffed with very qualified people. We effectively regulate industries that contribute significantly to our state's economy and will continue for many years to come. Collectively, we have established one of the most respected oil and gas regulatory programs in the nation. Some of our statutes and rules are considered models for other regulatory programs. Many of our program areas are the first of their kind and are considered to be the best at both a national and international level. Our developments are often recognized as innovative and groundbreaking at national forums. I am confident this exceptional work will continue.

I wish to thank everyone for their hard work and dedication. It has been my privilege to have worked with you. Good luck.

Sincerely,

Rick Simmers



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GAS PRICING 2020**JANUARY 2020**

NYMEX Settlement: \$2.1580
 Inside FERC/DTI: \$1.730 (Basis: -\$0.428)
 Inside FERC/TCO:\$1.820 (Basis: -\$0.338)

FEBRUARY 2020

NYMEX Settlement: \$1.8770
 Inside FERC/DTI: \$1.460(Basis: -\$0.417)
 Inside FERC/TCO:\$1.530 (Basis: -\$0.347)

OIL PRICING 2020

**ERGON OIL
 PURCHASING WEST VIRGINIA
 MONTHLY AVERAGE**

December Ohio Tier 1: \$58.8400
 December Ohio Tier 2: \$55.8400
 December Ohio Tier 3: \$53.8400
 December West Virginia Tier 1: \$58.8400
 December West Virginia Tier 2: \$56.8400
 December West Virginia Tier 3: \$53.8400
 December Marcellus/Utica Condensate: \$45.8400
 December Marcellus/Utica Medium: \$58.8400
 December Marcellus/Utica Light: \$53.8400

January Ohio Tier 1: \$56.9787
 January Ohio Tier 2: \$53.9787
 January Ohio Tier 3: \$51..9787
 January West Virginia Tier 1: \$56.9787
 January West Virginia Tier 2: \$53.9787
 January West Virginia Tier 3: \$51.9787
 January Marcellus/Utica Condensate: \$43.9787
 January Marcellus/Utica Medium: \$56.9787
 January Marcellus/Utica Light: \$51.9787

Tier 1 - 150 + net barrels of crude oil
 No more than 2.5% BS&W (if the BS&W is over 2.5% it will then qualify for Tier 2 pricing)
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Tier 2 - 60-149.99 net barrels of crude oil
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Please contact Ergon at 1-800-278-3364 for clarification on split load pricing.

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 60.0+ API Gravity—**Marcellus/Utica Condensate** (formerly posted as Appalachian Sweet Light-ALS).

Other parameters will be evaluated on a farm by farm basis. You can now find EOP WVA Crude oil Price Bulletin on the internet at:

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Trenching and Excavation Safety

During the past year, workplace accidents involving trenching and excavation serve as a reminder of the hazards that come with this type of work. In April 2019, a worker in Marysville was killed while repairing a water line; two days prior, another worker died when he was buried in a trench collapse at a construction site for a housing development near Dayton.

Excavation and trenching are among the most hazardous construction operations. OSHA defines an excavation as any man-made cut, cavity, trench, or depression in the earth's surface formed by earth removal. A trench is defined as a narrow underground excavation that is deeper than it is wide, and is no wider than 15 feet (4.5 meters).

Dangers of Trenching and Excavation - Cave-ins pose the greatest risk and are much more likely than other excavation related accidents to result in worker fatalities. Other potential hazards include falls, falling loads, hazardous atmospheres, and incidents involving mobile equipment. Trench collapses cause dozens of fatalities and hundreds of injuries each year.

Protect Yourself - Do not enter an unprotected trench! Trenches 5 feet (1.5 meters) deep or greater require a protective system unless the excavation is made entirely in stable rock. Trenches 20 feet (6.1 meters) deep or greater require that the protective system be designed by a registered professional engineer or be based on tabulated data prepared and/or approved by a registered professional engineer.

Protective Systems - There are different types of protective systems. Sloping involves cutting back the trench wall at an angle inclined away from the excavation. Shoring requires installing aluminum, hydraulic, or other types of supports to prevent soil movement and cave-ins. Shielding protects workers by using trench boxes or other types of supports to prevent soil cave-ins. Designing a protective system can be complex because you must consider many factors: soil classification, depth of cut, water content of soil, changes due to weather or climate, surcharge loads (e.g., spoil, other materials to be used in the trench) and other operations in the vicinity.

Competent Person - OSHA standards require that trenches be inspected daily and as conditions change by a competent person prior to worker entry to ensure elimination of excavation hazards. A competent person is an individual who is capable of identifying existing and predictable hazards or working conditions that are hazardous, unsanitary, or dangerous to employees and who is authorized to take prompt corrective measures to eliminate or control these hazards and conditions.

Continued from page 16

Access and Egress - OSHA requires safe access and egress to all excavations, including ladders, steps, ramps, or other safe means of exit for employees working in trench excavations 4 feet (1.22 meters) or deeper. These devices must be located within 25 feet (7.6 meters) of all workers.

General Trenching and Excavation Rules

- Keep heavy equipment away from trench edges.
- Keep surcharge loads at least 2 feet (0.6 meters) from trench edges.
- Know where underground utilities are located.
- Test for low oxygen, hazardous fumes and toxic gases.
- Inspect trenches at the start of each shift and inspect following rain, snow, or ice.
 Employees should not work in a trench with water accumulation unless they follow necessary safety precautions, such as water removal to control the level of the water or special support or shielding systems.
- Do not work under raised loads.
- Never have employees work alone in a trench; always have a lookout standing by.
- Have an emergency rescue plan in place with contact information for the local fire department or a specialized trench rescue unit.

Sources: OSHA Fact Sheet and BWC Trenching Safety

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WEST VIRGINIA UPDATE

By: Bob Matthey

West Virginia House bill 4090 has passed out of the house and has been sent to the Senate. This bill would lower severance tax to 2.5% from 5% on wells doing less than 60 mcf a day and the funds would be used to set up a fund to plug orphan and abandoned wells.

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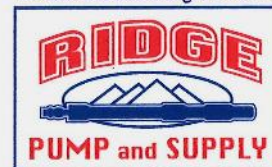
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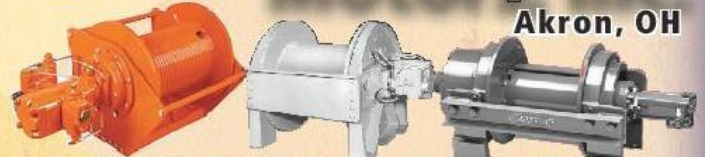
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Top 10 OSHA Citations

FALL PROTECTION - GENERAL REQUIREMENTS

STANDARD: 1926.501
TOTAL VIOLATIONS: 7,014
**FISCAL YEAR 2018
RANKING:** NO. 1
(7,216 VIOLATIONS)

This standard outlines where fall protection is required, which systems are appropriate for given situations, the proper construction and installation of safety systems, and the proper supervision of employees to prevent falls. It's designed to protect employees on walking/working surfaces (horizontal or vertical) with an unprotected side or edge above 6 feet.

TOP 5 SECTIONS CITED:

- 1926.501(b)(13) Each employee engaged in residential construction activities 6 feet or more above lower levels shall be protected by guardrail systems, safety net systems, or personal fall arrest systems unless another provision in paragraph (b) of this section provides for an alternative fall protection measure. - 4,322 violations
- 1926.501(b)(1) Each employee on a walking/working surface (horizontal or vertical) with an unprotected side or edge that is 6 feet or more above a lower level shall be protected from falling by the use of guardrail systems, safety net systems, or personal fall arrest systems. - 1,089
- 1926.501(b)(10) Except as otherwise provided in paragraph (b) of this section, each employee engaged in roofing activities on low-slope roofs, with unprotected sides and edges 6 feet or more above lower levels, shall be protected from falling by guardrail systems, safety net systems, personal fall arrest systems, or a combination of warning line system and guardrail system, warning line system and safety net system, warning line system and personal fall arrest system, or warning line system and safety monitoring system. - 642
- 1926.501(b)(11) Each employee on a steep roof with unprotected sides and edges 6 feet or more above lower levels shall be protected from falling by guardrail systems with toeboards, safety net systems, or personal fall arrest systems. - 472
- 1926.501(b)(4) "Holes." - 228

HAZARD COMMUNICATION

STANDARD: 1910.1200
TOTAL VIOLATIONS: 4,170
**FISCAL YEAR 2018
RANKING:** NO. 2
(4,537 VIOLATIONS)

This standard addresses chemical hazards - both those chemicals produced in the workplace and those imported into the workplace. It also governs the communication of those hazards to workers.

TOP 5 SECTIONS CITED:

- 1910.1200(e)(1) Employers shall develop, implement, and maintain at each workplace a written hazard communication program which at least describes how the criteria specified in paragraphs (f), (g), and (h) of this section for labels and other forms of warning, safety data sheets, and employee information and training will be met. - 1,521 violations
- 1910.1200(h)(1) Employers shall provide employees with effective information and training on hazardous chemicals in their work area at the time of their initial assignment, and whenever a new chemical hazard the employees have not previously been trained about is introduced into their work area. Information and training may be designed to cover categories of hazards (e.g., flammability, carcinogenicity) or specific chemicals. Chemical-specific information must always be available through labels and safety data sheets. - 1,087
- 1910.1200(g)(8) The employer shall maintain in the workplace copies of the required safety data sheets for each hazardous chemical, and shall ensure that they are readily accessible during each work shift to employees when they are in their work area(s). - 468
- 1910.1200(f)(6) Workplace labeling. Except as provided in paragraphs (f)(7) and (f)(8) of this section, the employer shall ensure that each container of hazardous chemicals in the workplace is labeled, tagged or marked. - 352
- 1910.1200(g)(1) Chemical manufacturers and importers shall obtain or develop a safety data sheet for each hazardous chemical they produce or import. Employers shall have a safety data sheet in the workplace for each hazardous chemical which they use. - 272

SCAFFOLDING

STANDARD: 1926.451
TOTAL VIOLATIONS: 3,228
**FISCAL YEAR 2018
RANKING:** NO. 3
(3,319 VIOLATIONS)

This standard covers general safety requirements for scaffolding, which should be designed by a qualified person and constructed and loaded in accordance with that design. Employers are bound to protect construction workers from falls and falling objects while working on or near scaffolding at heights of 10 feet or higher.

TOP 5 SECTIONS CITED:

- 1926.451(g)(1) Each employee on a scaffold more than 10 feet above a lower level shall be protected from falling to that lower level. - 1,012 violations
- 1926.451(e)(1) When scaffold platforms are more than 2 feet above or below a point of access, portable ladders, hook-on ladders, attachable ladders, stair towers (scaffold stairways/towers), stairway-type ladders (such as ladder stands), ramps, walkways, integral prefabricated scaffold access, or direct access from another scaffold, structure, personnel hoist, or similar surface shall be used. Cross braces shall not be used as a means of access. - 413
- 1926.451(b)(1) Each platform on all working levels of scaffolds shall be fully planked or decked between the front uprights and the guardrail supports. - 384
- 1926.451(c)(2) Supported scaffold poles, legs, posts, frames, and uprights shall bear on base plates and mud sills or other adequate firm foundation. - 332
- 1926.451(g)(4) Guardrail systems installed to meet the requirements of this section shall comply with the following provisions (guardrail systems built in accordance with Appendix A to this subpart will be deemed to meet the requirements of paragraphs (g)(4)(vii), (viii), and (ix) of this section). - 165

LOCKOUT/ TAGOUT

STANDARD: 1910.147
TOTAL VIOLATIONS: 2,975
**FISCAL YEAR 2018
RANKING:** NO. 5
(2,923 VIOLATIONS)

This standard outlines minimum performance requirements for the control of hazardous energy during servicing and maintenance of machines and equipment.

TOP 5 SECTIONS CITED:

- 1910.147(c)(4) Energy control procedure. - 878 violations
- 1910.147(c)(7) Training and communication. - 572
- 1910.147(c)(6) Periodic inspection. - 500
- 1910.147(c)(1) The employer shall establish a program consisting of energy control procedures, employee training and periodic inspections to ensure that before any employee performs any servicing or maintenance on a machine or equipment where the unexpected energizing, startup or release of stored energy could occur and cause injury, the machine or equipment shall be isolated from the energy source and rendered inoperative. - 300
- 1910.147(d) The established procedures for the application of energy control (the lockout or tagout procedures) shall cover the following elements and actions and shall be done in the following sequence. - 185

RESPIRATORY PROTECTION

STANDARD: 1910.134
TOTAL VIOLATIONS: 2,826
**FISCAL YEAR 2018
RANKING:** NO. 4
(3,112 VIOLATIONS)

This standard directs employers in establishing or maintaining a respiratory protection program. It lists requirements for program administration; worksite-specific procedures; respirator selection; employee training; fit testing; medical evaluation; respirator use; and respirator cleaning, maintenance and repair.

TOP 5 SECTIONS CITED:

- 1910.134(e)(1) The employer shall provide a medical evaluation to determine the employee's ability to use a respirator, before the employee is fit tested or required to use the respirator in the workplace. The employer may discontinue an employee's medical evaluations when the employee is no longer required to use a respirator. - 518 violations
- 1910.134(c)(1) In any workplace where respirators are necessary to protect the health of the employee or whenever respirators are required by the employer, the employer shall establish and implement a written respiratory protection program with worksite-specific procedures. The program shall be updated as necessary to reflect those changes in workplace conditions that affect respirator use. - 449
- 1910.134(c)(2) Where respirator use is not required. - 302
- 1910.134(f)(2) The employer shall ensure that an employee using a tight-fitting facepiece respirator is fit tested prior to initial use of the respirator, whenever a different respirator facepiece (size, style, model or make) is used, and at least annually thereafter. - 258
- 1910.134(f)(1) The employer shall ensure that employees using a tight-fitting facepiece respirator pass an appropriate qualitative fit test (QLFT) or quantitative fit test (QNFT) as stated in this paragraph. - 188

Top 10 OSHA Citations Continued



LADDERS

STANDARD: 1926.1053
TOTAL VIOLATIONS: 2,766
FISCAL YEAR 2018 RANKING: NO. 6 (2,780 VIOLATIONS)

This standard covers general requirements for all ladders.

TOP 5 SECTIONS CITED:

1. 1926.1053(b)(1) When portable ladders are used for access to an upper landing surface, the ladder side rails shall extend at least 3 feet above the upper landing surface to which the ladder is used to gain access; or, when such an extension is not possible because of the ladder's length, then the ladder shall be secured at its top to a rigid support that will not deflect, and a grasping device, such as a grab rail, shall be provided to assist employees in mounting and dismounting the ladder. In no case shall the extension be such that ladder deflection under a load would, by itself, cause the ladder to slip off its support. – 1,643 violations
2. 1926.1053(b)(4) Ladders shall be used only for the purpose for which they were designed. – 345
3. 1926.1053(b)(13) The top or top step of a stepladder shall not be used as a step. – 247
4. 1926.1053(b)(16) Portable ladders with structural defects, such as, but not limited to, broken or missing rungs, cleats, or steps, broken or split rails, corroded components, or other faulty or defective components, shall either be immediately marked in a manner that readily identifies them as defective, or be tagged with "Do Not Use" or similar language, and shall be withdrawn from service until repaired. – 107
5. 1926.1053(b)(6) Ladders shall be used only on stable and level surfaces unless secured to prevent accidental displacement. – 81



POWERED INDUSTRIAL TRUCKS

STANDARD: 1910.178
TOTAL VIOLATIONS: 2,347
FISCAL YEAR 2018 RANKING: NO. 7 (2,281 VIOLATIONS)

This standard covers the design, maintenance and operation of powered industrial trucks, including forklifts and motorized hand trucks. It also covers operator training requirements.

TOP 5 SECTIONS CITED:

1. 1910.178(l)(1) Safe operation. – 619 violations
2. 1910.178(l)(4) Refresher training and evaluation. – 355
3. 1910.178(l)(6) The employer shall certify that each operator has been trained and evaluated as required by this paragraph (l). The certification shall include the name of the operator, the date of the training, the date of the evaluation, and the identity of the person(s) performing the training or evaluation. – 237
4. 1910.178(p)(1) If at any time a powered industrial truck is found to be in need of repair, defective, or in any way unsafe, the truck shall be taken out of service until it has been restored to safe operating condition. – 199
5. 1910.178(c)(7) Industrial trucks shall be examined before being placed in service, and shall not be placed in service if the examination shows any condition adversely affecting the safety of the vehicle. Such examination shall be made at least daily. Where industrial trucks are used on a round-the-clock basis, they shall be examined after each shift. Defects when found shall be immediately reported and corrected. – 158



FALL PROTECTION – TRAINING REQUIREMENTS

STANDARD: 1926.503
TOTAL VIOLATIONS: 2,059
FISCAL YEAR 2018 RANKING: NO. 8 (1,978 VIOLATIONS)

This standard addresses training requirements for employers in regards to fall protection.

TOP 5 SECTIONS CITED:

1. 1926.503(a)(1) The employer shall provide a training program for each employee who might be exposed to fall hazards. The program shall enable each employee to recognize the hazards of falling and shall train each employee in the procedures to be followed in order to minimize these hazards. – 1,378 violations
2. 1926.503(b)(1) The employer shall verify compliance with paragraph (a) of this section by preparing a written certification record. The written certification record shall contain the name or other identity of the employee trained, the date(s) of the training, and the signature of the person who conducted the training or the signature of the employer. If the employer relies on training conducted by another employer or completed prior to the effective date of this section, the certification record shall indicate the date the employer determined the prior training was adequate rather than the date of actual training. – 376
3. 1926.503(a)(2) The employer shall assure that each employee has been trained, as necessary, by a qualified competent person. – 164
4. 1926.503(c)(3) Inadequacies in an affected employee's knowledge or use of fall protection systems or equipment indicate that the employee has not retained the requisite understanding or skill. – 99
5. 1926.503(c) "Retraining." When the employer has reason to believe that any affected employee who has already been trained does not have the understanding and skill required by paragraph (a) of this section, the employer shall retrain each such employee. – 37



MACHINE GUARDING

STANDARD: 1910.212
TOTAL VIOLATIONS: 1,987
FISCAL YEAR 2018 RANKING: NO. 9 (1,969 VIOLATIONS)

This standard covers guarding of machinery to protect operators and other employees from hazards, including those created by point of operation, ingoing nip points, rotating parts, flying chips and sparks.

TOP 5 SECTIONS CITED:

1. 1910.212(a)(1) Types of guarding. One or more methods of machine guarding shall be provided to protect the operator and other employees in the machine area from hazards such as those created by point of operation, ingoing nip points, rotating parts, flying chips and sparks. – 1,281 violations
2. 1910.212(a)(3) Point of operation guarding. – 520
3. 1910.212(b) Anchoring fixed machinery. Machines designed for a fixed location shall be securely anchored to prevent walking or moving. – 101
4. 1910.212(a)(2) General requirements for machine guards. Guards shall be affixed to the machine where possible and secured elsewhere if for any reason attachment to the machine is not possible. The guard shall be such that it does not offer an accident hazard in itself. – 49
5. 1910.212(a)(5) Exposure of blades. When the periphery of the blades of a fan is less than 7 feet above the floor or working level, the blades shall be guarded. The guard shall have openings no larger than 1/2 inch. – 30



PERSONAL PROTECTIVE EQUIPMENT – EYE AND FACE PROTECTION

STANDARD: 1926.102
TOTAL VIOLATIONS: 1,630
FISCAL YEAR 2018 RANKING: NO. 10 (1,528 VIOLATIONS)

This standard addresses appropriate personal protective equipment for workers exposed to eye or face hazards, such as flying particles and chemical gases or vapors.

TOP 5 SECTIONS CITED:

1. 1926.102(a)(1) The employer shall ensure that each affected employee uses appropriate eye or face protection when exposed to eye or face hazards from flying particles, molten metal, liquid chemicals, acids or caustic liquids, chemical gases or vapors, or potentially injurious light radiation. – 1,565 violations
2. 1926.102(a)(2) The employer shall ensure that each affected employee uses eye protection that provides side protection when there is a hazard from flying objects. Detachable side protectors (e.g., clip-on or slide-on side shields) meeting the pertinent requirements of this section are acceptable. – 51
3. 1926.102(a)(3) The employer shall ensure that each affected employee who wears prescription lenses while engaged in operations that involve eye hazards wears eye protection that incorporates the prescription in its design, or wears eye protection that can be worn over the prescription lenses without disturbing the proper position of the prescription lenses or the protective lenses. – 8
4. 1926.102(b)(1) Protective eye and face protection devices must comply with consensus standards. – 5
5. 1926.102(c)(1) Selection of shade numbers for welding filter. (Note: this section includes a table guiding the selection of appropriate filter lenses or plates.) – 1

Based on OSHA Information System data from Oct. 1, 2018, to Sept. 30. Data current as of Nov. 1.

(see OSHA website for more information)



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2020 SOOGA Spring Membership Meeting
 Thursday, April 23rd, 2020
 Marietta Shrine Club
 249 Pennsylvania Ave, Marietta, OH 45750

Tentative Agenda

- 1:00-1:30 Registration (Meeting free to Members and Guests)**
- 1:30-1:40 Opening Remarks- Don Huck, President SOOGA**
- 1:40-2:00 Paul Fulton Contest- Presentation**
- 2:00-2:45 Jerry James, Artex Oil Company**
- 2:45-3:00 Break**
- 3:00-3:30 Jim Crews– Mark West**
- 3:30-4:00 Jeff Spencer– Geoscientist/Historian**
- 4:00-5:00 SOOGA Industry Updates - Overview-Don Huck, Ohio-Brian Chavez,
 West Virginia-Bob Matthey, Legal-Dan Corcoran
 2019 Membership Drive Winner/2020 BOT Election Results**

EVENING EVENTS: \$25/PER PERSON, LIMIT 200 TICKETS

- 5:00-6:00 Networking and Social Hour**
- 6:00-7:00 Entertainment–Mark Robinson Motivational Comedian Magician**
- 7:00-8:00 Dinner - Theo’s Restaurant**
- 8:00-8:30 Raffle, Country Store Drawings and SOOGA Awards**

SOOGA’s Spring Membership Sponsorships

Platinum - \$2000 & up

Gold - \$1000 - \$1999

Silver - \$500 - \$999

Bronze - \$100 - \$499

Bill Me

Check

Credit Card Type _____

Exp: _____

Signature: _____

Evening Events: \$25.00/per person

Attendees: _____

Company: _____

Address: _____

Contact: _____

Phone# _____

2020 Board of Trustees Election - Candidates Bio's

Barry Bowers

Barry began gaining his knowledge and experience working in the oil field industry at 10 years of age when he worked alongside his father and grandfather. In 1979, after graduation Barry was put on the payroll and given the position of field manager. In 1998 Huffman-Bowers, Inc. elected him president and operations manager of the company, which he still holds the position today. Barry works endless hours with his 3 sons and daughter to manage the family operations and to uphold the integrity the company was built on. Barry has many other business interests which he is involved in; including a retail hardware business, an oil field cement business and also a disposal well business.

Barry lives in New Lexington, Ohio with his wife Paula of nearly 40 years. Barry's involvement in the community has always been very important to him. He served on his local Fire Department for 20 years and was assistant fire chief for several years. Barry also served as president of the Perry County Agricultural Society and board member for 14 years.

Barry currently serves on the Board of Trustees for the Southeastern Ohio Oil & Gas Association, a member of the Ohio Oil and Gas Association and a member of the local Eagles. Barry enjoys trap shooting, hunting, Nascar and spending time with his family including his 10 grandchildren.

Roger Heldman

Employed by H G Energy LLC in Parkersburg, WV

1973 graduate of Marietta High School

1977 graduate of Marietta College w/ BS in Petroleum Engineering

Worked in the Appalachian Basin for Pennzoil, Pennzoil Energy, Devon, East Resources, & HG Energy LLC in various Petroleum Engineering and operational positions for 41 years

Currently General Manager Conventional Operations, HG Energy LLC

Lives near Vincent, OH w/ wife Sherry. They are parents of two daughters and have five grandchildren

Jim Javins

Jim is employed by Mid-Atlantic Energy as senior gas originator, purchasing natural gas in the Appalachian Basin. Jim has been purchasing gas supply for the last 30 years for 5 marketing companies on 5 pipelines, 3 LDC's and various gathering systems throughout the basin. Prior to entering the gas marketing business, Jim spent 16 years working for 2 producers in West Virginia in all phases of the production side of the business from Land management, drilling, selling the production for over 1000 wells, and laying pipelines. Jim is currently on the Board of Trustees of the Southeastern Ohio Oil and Gas Association, and is a past President. He has served on the Boards of the Ohio and Kentucky Oil and Gas Associations, as well as on the Board of Directors of the Ohio Energy Project.

Jim lives in Reynoldsburg Ohio, and enjoys golfing, boating and fishing.

Kevin Rothenbuhler

Kevin grew up near Woodsfield, OH and attended River High School. He received his Petroleum Engineering degree from Marietta College in 2004. He worked offshore with Baker Hughes Inteq in the Gulf coast region. He moved back to the northeast in fall 2005 to work for Linn Operating as a drilling engineer for them until fall of 2008.

Kevin held many jobs w/PDC for 3 years as a Drilling & Completions Engineer over PA & WV and moved to Denver for small time. He worked with Penn Virginia Oil & Gas for 1.5 yrs as Drilling & Completions manager of NE. Penn Virginia shut down NE operations and he moved to Cabot O&G as a Drilling Engineer for 4 months. Kevin returned to PDC and held positions as a Drilling Supervisor of the NE, Field Project Supervisor, Production Supervisor and District Operations Manager. In the spring of 2018, he became the VP of Operations for Utica Resource Operating, LLC.

Keith Young

Keith Young help start BD Oil Gathering Corporation in May of 1993. He started driving straight truck and dispatched till 2006, then was put into a full time dispatching role. Keith manages the day-to day operations, working with pumpers, producers and drivers. Keith got his start in the oil field in 1983 with Ashland Oil as casual labor, doing everything from cutting grass to helping in loading barges. Keith also helped in well tending with his brother-in-law (Gordie Deer). Keith also worked for American River Terminal as a gauger, barge loader and as a run ticket recorder.

Keith is a dad of two adult children Josh (Josie) and Ellee and Pap to two grandkids Griffin and Rhenleigh. Works with his wife Ina at BD Oil Gathering Corporation. Keith lives in Reno, OH.



SOUTHEASTERN OHIO OIL AND GAS ASSOCIATION

2020 OFFICIAL BALLOT

IN KEEPING WITH ARTICLE IV, SECTION 1 OF THE ASSOCIATION’S REGULATIONS,
FOLLOW THE SECRET BALLOT VOTING INSTRUCTIONS.

- 1) Your 2020 Membership Dues must be paid; any questions please call the SOOGA office at 740-374-3203.
- 2) You may vote for up to four (4) candidates. This includes any name written in.
- 3) If you vote for more than four (4) candidates, your ballot will NOT be counted.
- 4) Mark an “X” in the box by the name of each candidate you are voting for including any “write-in”.
- 5) Please mail your ballot to 2167 State Route 821 Ste. A, Marietta, OH 45750 or drop it off at our Spring Membership Meeting.
- 6) Election results will be announced on Thursday, April 23, 2020 at the SOOGA Annual Spring Membership Meeting.

All mailed in ballots must be received by noon on Wednesday
April 22, 2020 in order to be counted!!!!

VOTE	CANDIDATES FOR 2018 BOARD OF TRUSTEES	VOTE	NAME OF WRITE IN CANDIDATES
	Barry Bowers		
	Roger Heldman		
	Jim Javins		
	Kevin Rothenbuhler		
	Keith Young		

VOTE FOR NO MORE THAN 4



Southeastern Ohio Oil & Gas Association

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740-374-3203, 740-374-2840 Fax
Email: mail@sooga.org

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Date: ___ / ___ / ___

Name _____ Company _____ Title _____
Address _____ City _____ State _____ Zip _____
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MEMBERSHIP CLASSIFICATION (Please Check One)

- \$150 Annually Producer Contractor Allied Industry Professional
- \$100 Annually Associate (Additional employees of Company)
- \$75.00 Annually Royalty Owner /Non-Operating Investor
- \$50.00 Annually Student

Independent Package \$600.00

- Special Acknowledgement—Logo/ad at all association events & functions
- One free ticket to Association Golf or Clay Shoot outing (OF YOUR CHOICE)

Producer Package \$250.00

- Special Acknowledgement—Logo/ad at all association events & functions

Welltender Package \$150.00

- Special Acknowledgement—Logo/ad at all association events & functions

For additional advertising options visit: www.sooga.org

The information presented herein is for informational purposes only and should not be considered as legal or other professional advice. To determine how various topics may affect you individually, consult your attorney and/or other professional advisors. Southeastern Ohio Oil & Gas Association, its Board of Trustees, Officers, Members and/or Staff are not liable or responsible for any damage or loss resulting from the use of information in this publication or from inaccuracies contained herein.