

Ohio Department of Natural Resources Division of Oil and Gas Resources Management Orphan Well Program Plugging Expansion

Ohio Department of Natural Resources, Division of Oil and Gas Resources Management



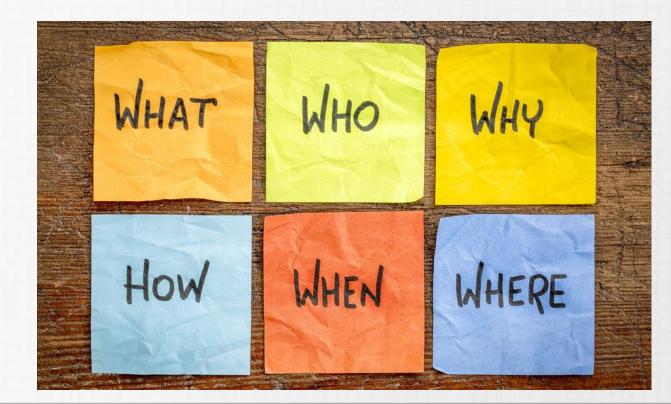
ODNR's mission is the ensure a balance between wise use and protection of our natural resources for the benefit of all



The Division of Oil and Gas Resources Management is responsible for regulating Ohio's oil and natural gas industry for the protection of all Ohioans and our environment while ensuring the state's abundant natural resources are managed properly

Introduction

- Who: The Division and Ohio's Oil and Gas History
- What is an Orphan Well?
- Where are Orphan Wells?
- Why now? House Bill 225
- When will this Orphan Well be plugged?
- How are Orphan Wells plugged?
- Orphan Well Program Highlights
 - MAC Additions
 - REM (Risk Evaluation Matrix)
 - Program Encumbrance



Ohio's Oil and Gas History

- The Orphan Well Program was established in 1977
- Over 280,000 oil and natural gas wells have been drilled in Ohio

Unregulated plugging and abandonment practices, including plugging with cannonballs, trees, and used tools; pulled casing, etc.

Division Created

OWP Created

Time Period	Oil Field	Location	Estimated Number of Wells		
1880 - 1930	Trenton-Limestone	Northwest Ohio	70,000		
1880 – 1910	Ohio Shale	Northeast Ohio	5,000		
1880 – 1910	Shallow Sandstone	Southeast Ohio	3,000		
1860 – 1910	Mecca Field	Trumbull County	2,500		
1900 – present	Clinton Sandstone	Statewide	85,000		
1800's; 1950's – present	Berea Sandstone	Statewide	13,000		
1960's – present	Trempealeau	Morrow County	5,000		
1980's – 1990's	Knox Group	NE to Central Ohio	2,500		

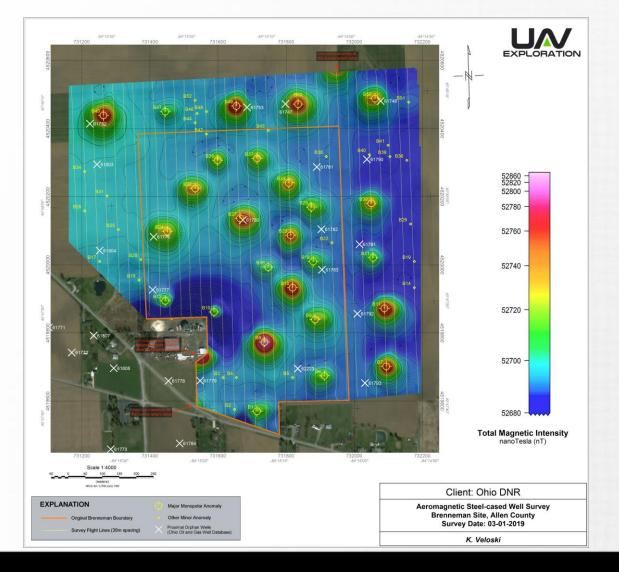
What is an Orphan Well?

- ORC 1509.01 (CC): "Idle and orphaned well' means a well for which a bond has been forfeited or an abandoned well for which no money is available to plug the well in accordance with this chapter and rules adopted under it."
- ORC 1509.071 provides for the Orphan Well Program and charges the Chief with plugging idle and orphan wells, land surfaces, and correcting conditions that cause imminent health or safety risks at idle and orphan wells.



- Orphan wells have been found and plugged in a school gymnasium, in building basements, amongst homes, in farm fields, in waterways and wetlands and along shorelines, and within forests.
- Construction access can be challenging and may require permits or approvals from federal, state, and/or local authorities





2017 Project: Allen #1 Brenneman #1 (1 of 1) Contractor: Hydrocarbon Well Services Project Status: Complete



2019 Project: Coshocton #1 Dittmar-Hostetter #1 (1 of 3) Contractor: Altier Brothers Inc. Project Status: Awarded



2018 Project: Perry #2 Jonathan Bope #3 (1 of 1) Contractor: Hydrocarbon Well Services Project Status: Completed



2018 Project: Cuyahoga #5 Sara & David Reid #1 (1 of 1) Contractor: GonzOil, Inc. Project Status: Completed





2018 Project: Carroll #1 DA Kean #2 (1 of 5) Contractor: Harley Oilfield Services Project Status: Completed









2018 Project: Knox #1 Giffin #1 (1 of 3) Contractor: Hydrocarbon Well Services Project Status: Completed





2018 Project: Cuyahoga #4 Michael & Millie Kresevich #1 Contractor: GonzOil, Inc. Project Status: Completed





2018 Project: Lake #1 Lakeshore #1 (1 of 1) Contractor: R.A. Gibson & Associates Project Status: Completed



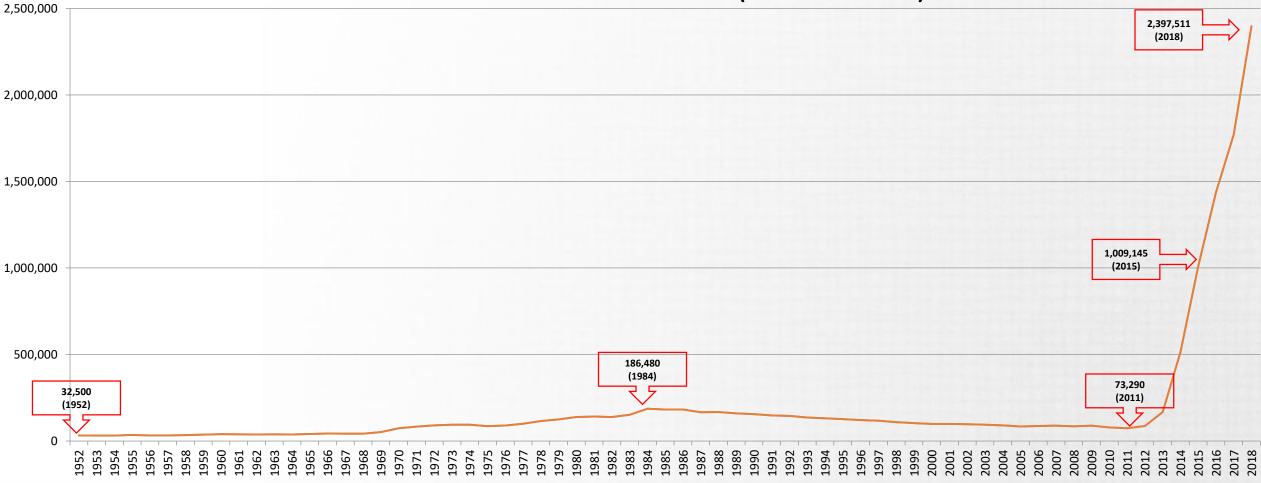
If unaddressed, orphan wells may pose a significant threat to public health and safety, the environment, conservation of our natural resources, and economic development.



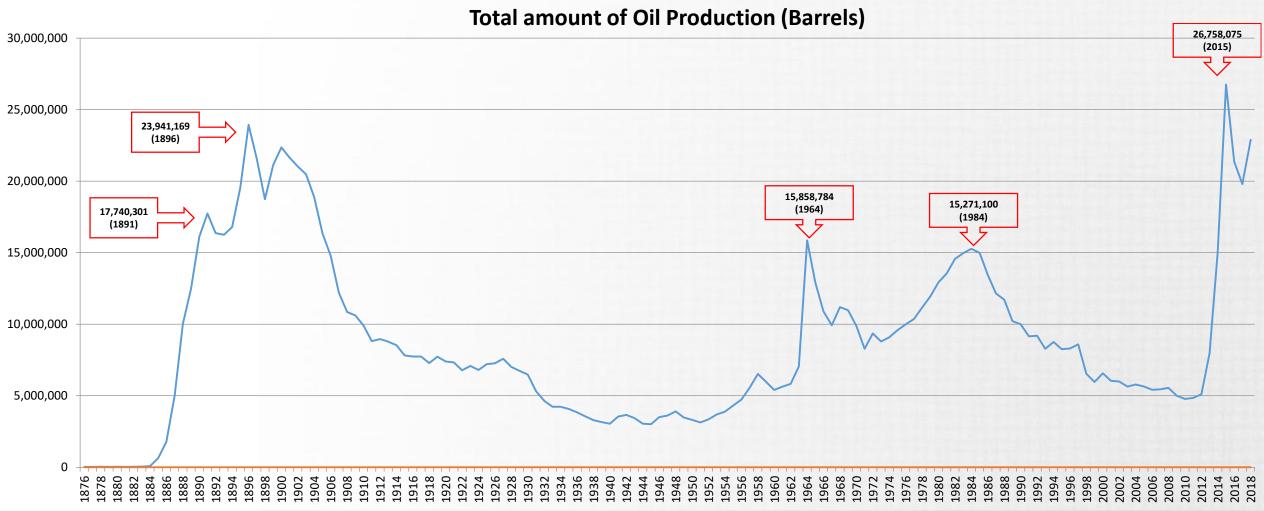
2018 Project: Meigs #1 MC White #1 (1 of 3) Contractor: MH Oilfield Services, LLC Project Status: Completed

Historic Ohio Natural Gas Production (1952 – 2018)

Total amount of Gas Production (Million cubic feet)



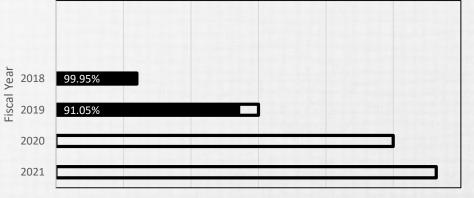
Historic Ohio Oil Production (1876 – 2018)



(B)(1) All moneys collected because of forfeitures of bonds as provided in this section shall be deposited in the state treasury to the credit of the oil and gas well fund created in section 1509.02 of the Revised Code.

The For purposes of promoting the competent management and conservation of the state's oil and natural gas resources and the proper and lawful plugging of historic oil and gas wells for which there is no known responsible owner, the chief annually shall spend not less than fourteen thirty per cent of the revenue credited to the oil and gas well fund during the previous fiscal year for both of the following purposes:

Opportunities Within the Orphan Well Program



\$0 \$5,000,000 \$10,000,000 \$15,000,000 \$20,000,000 \$25,000,000 \$30,000,000 Program Funding





- Funding increase (from 14% to 30% of previous years take)
- Limits title review (40 years from when the well is determined orphan)
- Eliminates notice requirements to adjacent landowners
- Allows for direct payment to contractors under Landowner Passthrough Program
- Removes requirement for traditional program contractor bonding
- Funds mitigation expenditures, such as the installation of a vault and vent system
- Adds reporting requirements to the TAC and Legislature

- Division Response
 - Improving contracting process
 - Larger packages of wells
 - Streamlining processes to incentivize contractor participation
 - Locating and identifying additional orphan wells
 - Working to bolstering the Landowner Passthrough Program
 - Unit Price Contract (UPC) developed and implemented to allow for preliminary investigations to be performed on orphan wells prior to plugging operations



2018 Project: Portage #1 Dunlap #2 (1 of 3) Contractor: GonzOil, Inc. Project Status: Completed

When will this Orphan Well be plugged?

- The Division endeavors to plug orphaned wells in a timely manner and on a riskprioritized basis with a geographic distribution. **Emergency wells take precedence.**
- Site and well specific conditions, and associated survey or permit mandates can significantly increase the timeframes necessary to commence or complete plugging operations.
- Failure to complete critical evaluations and surveys or failure to obtain necessary permits and certifications could result in significant penalties, thereby diverting orphan well funds, or resulting in public safety hazards or damage sensitive environments.

When will this Orphan Well be plugged?

- The Orphan Well Review process begins when the Division becomes aware of a suspected abandoned oil and gas well
 - Program staff inspect the well and conduct a detailed risk assessment of each well
 - Determine the risk the well poses on public health, human safety and the environment
- Some of the other factors which are considered, including proximity to:

<u>Public Health / Safety</u>	Environmental	Biological	
Public and/or private water wells	Surface waters	Habitat / Land Use	
Public surface water intakes	Wetlands	State & Federal Threatened Species	
Drinking water protection zones	Streams and rivers	State & Federal Endangered Species	
Presence of hydrogen sulfide gas	Floodplains	Natural Heritage Database	
Stray gas migration	Bodies of water / shorelines	Mussel Stream Classifications	
Radioactive material (TENORM)			

• The Division establishes an annual schedule for the Traditional Program

When will this Orphan Well be plugged?

- The Division has sole and exclusive authority to regulate oil and gas wells in Ohio.
- However, consideration of other regulatory authorities and their jurisdiction(s) is also required, as other federal, state and local requirements may apply.
- The Orphan Well Program regularly consults with a multitude of agencies.

Federal

- U.S. Environmental Protection Agency
- U.S. Forest Service
- Occupational Safety & Health Administration
- USDA National Resources Conservation Services

State

- Ohio Environmental Protection Agency
- Ohio Department of Health
- ODNR, Division of Wildlife
- State Emergency Response Commission
- Ohio Utilities Protection Services
- Oil & Gas Producers Underground Protection Service

Local

- County Engineer
- Local Emergency Planning Committee

- U.S. Fish and Wildlife Service
- U.S. Geological Survey
- National Institute for Occupational Safety & Health
- Federal Emergency Management Agency
- Ohio Department of Transportation
- Ohio Dept. of Commerce, State Fire Marshal
- ODNR, Division of Minerals Resources Mgmt.
- Public Utilities Commission of Ohio
- Ohio State Historical Preservation Office
- State Board of Registration for Professional Engineers and Surveyors
- Township Road Superintendent
- Local Fire Department

When will this Orphan Well be plugged? Risk Evaluation Matrix (REM) Development

- HB225 requires wells be scored and prioritized by three risk categories High, Moderate, and Low Risks
- DOGRM inspectors place the well into one of the four REM risk classes based on Division flow chart process. Risk scores are then calculated for each well.
- Risk = Condition of Well (What is leaking and how much) + What has the potential to come in contact with what is leaking (public and environmental factors)

REM Risk Classes	HB 225 Distressed – High Priority	
Class 1 – Emergency (only declared by chief)		
Class 2 - High Risk (Non-Emergency)		
Class 3 – Medium Risk	Moderate – Medium Priority	
Class 4 - Low Risk	Maintenance – Low Priority	

Scoring	Score				Score		
Dwelling	0				3	Total Equipment Leaking Score	
Landuse	5				1.4712	Time	
Public Health and Safety	0.42		Teachild		4	Accessibility	
Environmental	17.88		Total Wellhead Leaking Score		3	Landowner Complaint	Risk Score
-	23.3	x	1	+	11.47		34.77

Close-up of the Actual Math of the REM

- Construction access can be challenging (stream crossings, wetlands, timber cutting, urban areas, etc.)
- Weather conditions can dictate site access
- Federal permits and authorizations may be required, can lead to strict permit conditions and tight timeframes on completion dates
- Lack of historical records (drilling, casing, completion, production, plugging)
- Drilling, milling and/or fishing, logging are common requirements (most of the time unknown prior to beginning work)

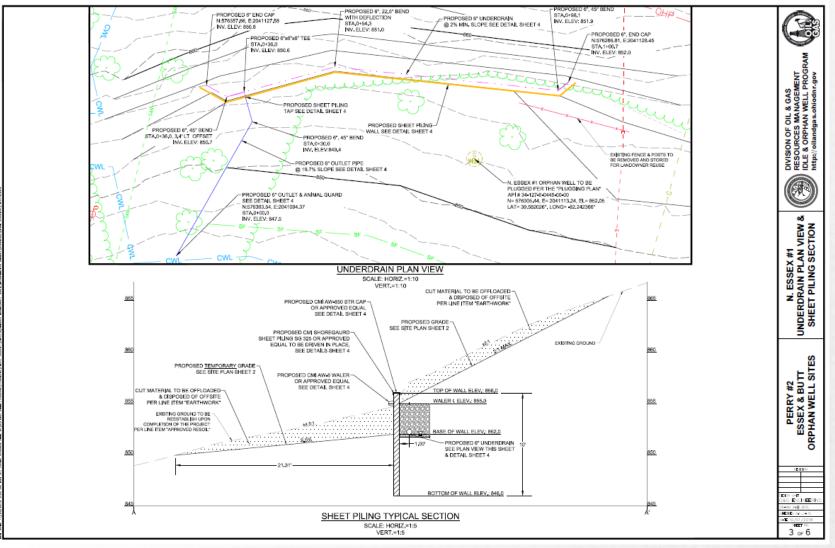
2018 Project: Knox #2 Harstine #1 (1 of 1) Contractor: Knox Energy Inc. Project Status: Completed



- Program Pathways (ORC 1509.071)
 - **Traditional Program** under this program, the Division hires a qualified contractor through a competitive offer process to perform plugging
 - Landowner Passthrough Agreement under this program, a landowner hires a contractor to plug an orphan well under the Chief's approval and seeks reimbursement for the contractor from the Division
 - Emergency Remediation or Plugging Contract under this program, the Division immediately acts to plug or remediate a well with a non-responsive owner that is causing an immediate hazard

- Traditional Program
 - The Division creates a Scope of Work including access plans, engineered drawings, plugging plans coupled with environmental, radiation, hydrogeological and safety assessments
 - Scope of Work posted to Division website
 - <u>http://oilandgas.ohiodnr.gov/regulatory-</u> <u>sections/orphan-well-program/scope-of-</u> <u>work</u>
 - Mandatory on-site review of all wells for which a Scope of Work (SOW) is released
 - Certified contractors submit an offer to complete the work outlined in the Scope of Work





How are Orphan Wells plugged? Traditional Program - MAC (Multiple Award Contract)

- In conjunction with the Ohio Department of Administrative Services (DAS), the Division
 prequalifies contractors. Contractors are evaluated based on submitted proposals documenting
 their ability to perform Oil & Gas plugging operations.
- Upon approval, Contractors are able to submit offers for the Orphan Well Program plugging projects.
 - 2017: 28 contractors added
 - 2018: 6 contractors added
 - 2019: 6 contractors added
 - Two contractors have indicated they are out of business
- Contractor Participation:
 - 13 contractors have plugged wells
 - 2 contractors have provided extensive subcontractor work to those completing plugging work
 - 12 others have attended site reviews and/or submitted offers on Scopes of Work



Traditional Program: Project Management

• The submitted Offer Sheet is the list of agreed upon pay items for the Project.

How are field changes handled during plugging operations?

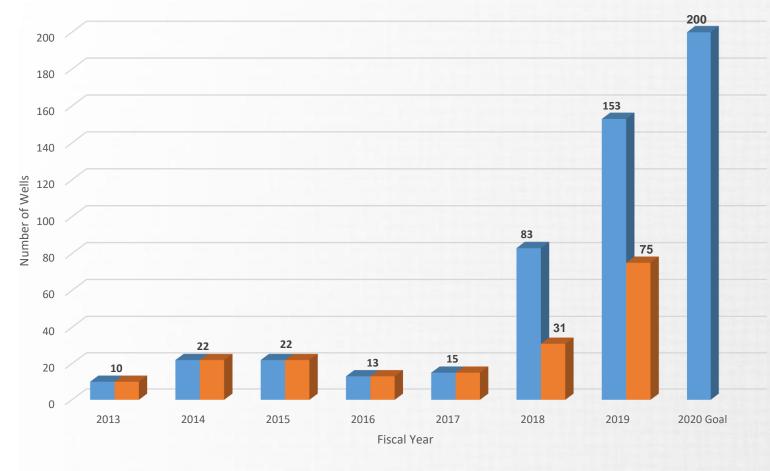
- <u>Field Orders</u> provide documentation of defective work or materials, as well as specific notice, instruction, clarification, explanations, and/or interpretations of the contract documents.
 - Contingency work is authorized via a Field Order
- <u>Change Orders</u> are written orders issued by the Orphan Well Inspector to the Contractor covering changes to the Contract within or beyond the scope of the Contract and establishing the basis of payment and any necessary time adjustments for the work affected by the changes.
 - Unforeseen work outside the original Scope of Work is added to the contract via a Change Order



2018 Project: Portage #1 Dunlap #2 (1 of 3) Contractor: GonzOil, Inc. Project Status: Completed

Orphan Well Program Highlights



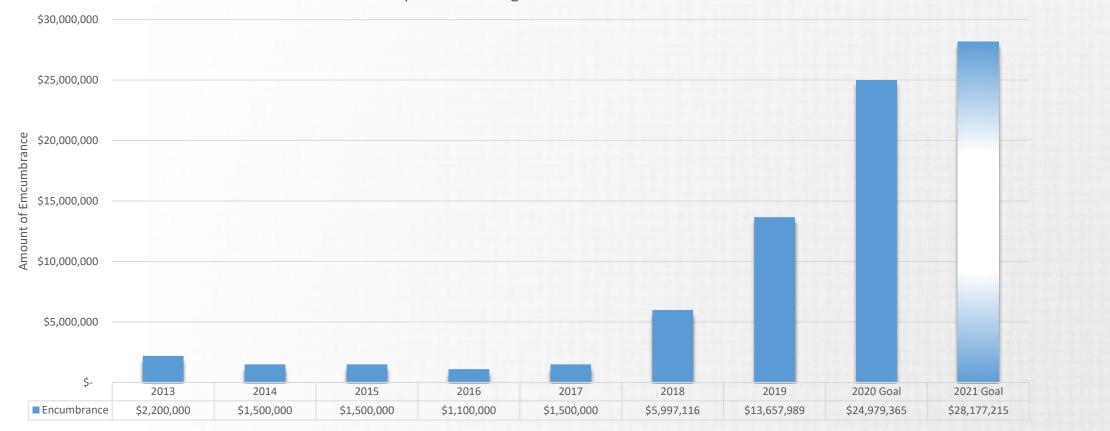


Years represent fiscal years from July1 to June 30

■ Number of Wells Encumbered by Contract ■ Wells Plugged

Orphan Well Program Highlights

Orphan Well Program Encumbrance







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Columbus Office – Central Office (614) 265-6922

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