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SOOGA 35TH Anniversary
1978 - 2013

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SOOGA HOSTS "OPEN FORUM #2"

The SOOGA Board of Trustees recently hosted a second open forum for the SOOGA membership on February 13th, 2013. The goal of the second open forum was again to provide our membership with a means of coming together as an industry to discuss problems and issues being dealt with in our area of operations. The ultimate goal of these open forums is to help each other arrive at effective strategies and solutions to these problems. The following is a summary of the discussions held at Open Forum #2:

A question about the proposed severance tax in Ohio was brought forward. What is the Governor trying to do?

He is attempting to increase rate to 4% on oil and 1% on natural gas for shale wells. Will it spill over onto conventional production? Not at this point, but that is possible in the future.

Royalty owners will pay the severance tax unless they have negotiated it out in their lease agreement.

Discussion was raised about expensing of IDC's

So far it remains in place, but some politicians are trying to eliminate it.

The education of new ODNR field inspectors was discussed. Some of the details related to the education they are looking for were mentioned.

Cable tool drilling:

Does 7" casing that is temporarily set have to be tested? It does not have to be tested if it is not a permanent string.

Used permanent pipe does have to be tested prior to running it in the hole.

It still appears that the ODNR has not provided an answer related to the recovery of temporary 7" pipe utilized in shallow Berea drilling.

Continued on page 26

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Carl Heinrich receives SOOGA's First Time Hall of Fame Award at the Spring Membership Meeting from SOOGA President, Jim Javins. Other awards presented at the meeting were:

- the Workhorse Award - Shawn Bennett and Larry Wickstrom, and the Wildcatter Outstanding Lifetime Achievement Award - Mike McKee.
- For more on Spring Meeting see page 22.

THE CROW'S NEST

As summer begins, and storage is 55% full, the gas market has reacted both positively and negatively as economic reports, storage balances, supply and demand factors weigh in on a daily basis. With the June DTI Index posting at \$4.19 and TCO index posting at \$4.10, we are seeing July trading in the \$3.91 to \$3.97 range at the time of this article, June 19, 2013. This market is still somewhat volatile, waiting on weather reports and positive economic news that may impact pricing.

The association's spring Clay Shoot on June 14th was a success, with 61 shooters attending. The SOOGA sponsored seminar to educate our membership on security awareness and what to do in response to a protestor attack was held May 9th, 2013 at the Lafayette Hotel in Marietta, Ohio from 1:00 p.m. to 4:00 p.m. The meeting was a great success, and SOOGA will be looking at other training sessions concerning safety as we move forward into 2013. The board would like to see more involvement and participation in these sessions as they are vitally important as we see the protestor movement growing in the Southeastern Ohio Area.

Your association has established the SOOGA Legacy Fund with the Marietta Community Foundation. This fund was established to give back to our communities across Ohio and West Virginia and to honor the memory of members who have dedicated their life work to this industry. To date we have received a total of \$857.00 for the Legacy Fund.

Please consider pledging a tax deductible gift to this

important new fund.

SOOGA will match your gift up to a total of \$10,000 for the year of 2013.

The SOOGA Annual Trade Show is coming up in September, and we are planning that event now, with speakers being lined up for the technical presentations, seminars, and luncheon presentations. We are looking at a possible new venue for the trade show, and would like to hear your ideas on how to make the trade show better. We encourage all of our members to attend, and call the SOOGA office if you have any questions, comments, or ideas to make the trade show better. Flyers will be going out in the next few weeks about this event.

Our membership is growing as the Utica Shale brings more producer and support companies to Ohio and our Southeastern Ohio area. We are currently at 447 members and growing. The board and the Association appreciates the participation of all of our members in our activities, and looks forward to your participation in our Open Forum meetings, membership meetings, clay shoots, trade show, and golf outings throughout 2013.

Continue to operate safely and protect our environment as you produce the oil and gas that our nation needs.

President
Jim Javins



2013 SOOGA Events

SOOGA Fall Golf Outing
August 23rd, 2013.
Oxbow Golf Course, Belpre OH

SOOGA Trade Show
September 12th 2013

SOOGA Fall Clay Shoot
October 18th, 2013
Hilltop Sports, Whipple OH

SOOGA Fall Gun Raffle
November 1st - November 30th



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2013 NEW MEMBERS**SOOGA would like to welcome the following new members:****PAUL FULKS**

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304-374-6573

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Dublin, OH 43017
614-578-8213

RYAN NESTOR

Associate-Professional
Arnett Foster Toothman PLLC
P.O. Box 2407
Buckhannon, WV 26201-2407
304-472-5550

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Contractor
Appalachian Oilfield Services
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Mew Matamoras, OH 45767
740-885-9695

TIMOTHY WYANT

Producer
Wyant Exploration Company
347 Salem St.
Rutland, OH 45775
740-992-3745

MIRANDA KESSEL

Producer
CONSOL Energy
1000 CONSOL Energy Dr.
Canonsburg, PA 15317
724-485-3058

CHUCK DYE

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KEVIN HYATT

Associate-Allied
Ohio Oil Gathering, LLC
a Crosstex Energy Company
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Dallas, TX 75201
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304-472-5550

JOHN MACEYKO

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Columbus, OH 43221
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Southeastern Ohio Oil and Gas Association
Gas Committee Report
June, 2013

PRICING

Prices June 10, 2013

One Year NYMEX strip (July, 2012 – June, 2013)	\$3.99
Summer NYMEX strip for 2013 (July-October)	\$3.85
Winter NYMEX strip (Nov. 2013 – March, 2014)	\$4.10
TCO Index Posting - June, 2013	\$4.19
DTI Index Posting – June, 2013	\$4.10

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years.

Energy Information Administration (EIA) UPDATE-April, 2013:

EIA released its April, 2013 Short Term Energy Outlook report, and it showed that they expect the price of WTI crude to average \$89 in the fourth quarter of 2012, and \$88 per barrel in 2013. Natural Gas at the Henry Hub is expected to average \$3.52 MMBTU in 2013. EIA expects Henry Hub spot prices will average \$3.60 per MMBTU in 2014.

U.S. Natural Gas Consumption: EIA expects that natural gas consumption will average 70.3 Bcf per day in 2013, and 70.1 Bcf per day in 2014. The increase in the price of natural gas contributes to the decline in natural gas use for power generation from 25.0 Bcf per day in 2012 to 22.9 Bcf per day in 2013, and 22.8 Bcf per day in 2014.

The projected WTI price of crude oil is expected to average \$83 per barrel in 2013 and \$92 per barrel in 2014. By 2014, several pipeline projects from the midcontinent to the Gulf Coast refining centers are expected to come on line, reducing the cost of transporting crude oil to refiners, which is reflected in a drop in the price discount of WTI to Brent from an average \$18 per barrel in 2012 to \$9 per barrel in 2014.

GAS STORAGE AS OF THE June 6, 2013 Report

Working Gas in storage was 2,252 Bcf as of Friday, May 31, 2013. At 2,252, total working gas is **within** the 5 year historical range.

Region	Stocks billion cubic feet (Bcf)			Year ago (05/31/12)		5-Year average (2008-2012)	
	05/31/13	05/24/13	change	(Bcf)	% change	(Bcf)	% change
East	968	910	58	1,358	-28.7	1,074	-9.9
West	396	380	16	421	-5.9	349	13.5
Producing	888	851	37	1,089	-18.5	898	-1.1
Salt	254	243	11	260	-2.3	169	50.3
Nonsalt	634	608	26	829	-23.5	729	-13.0
Total	2,252	2,141	111	2,868	-21.5	2,321	-3.0

Storage is 54.4% full compared to normal as of this report, with normal total capacity of 3,939 at the start of the withdrawal season.

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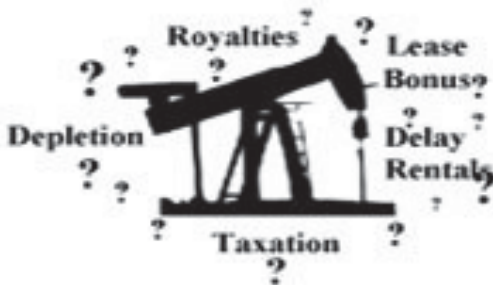
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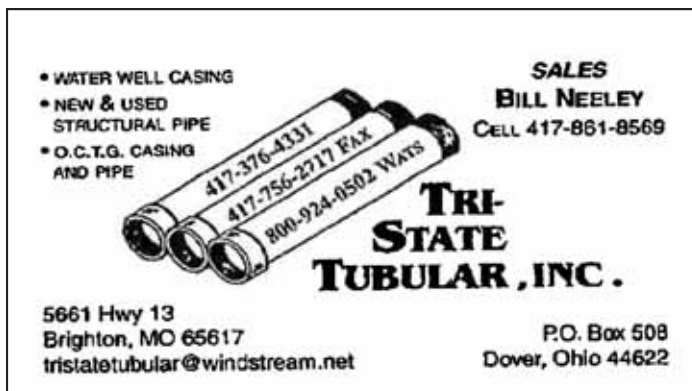
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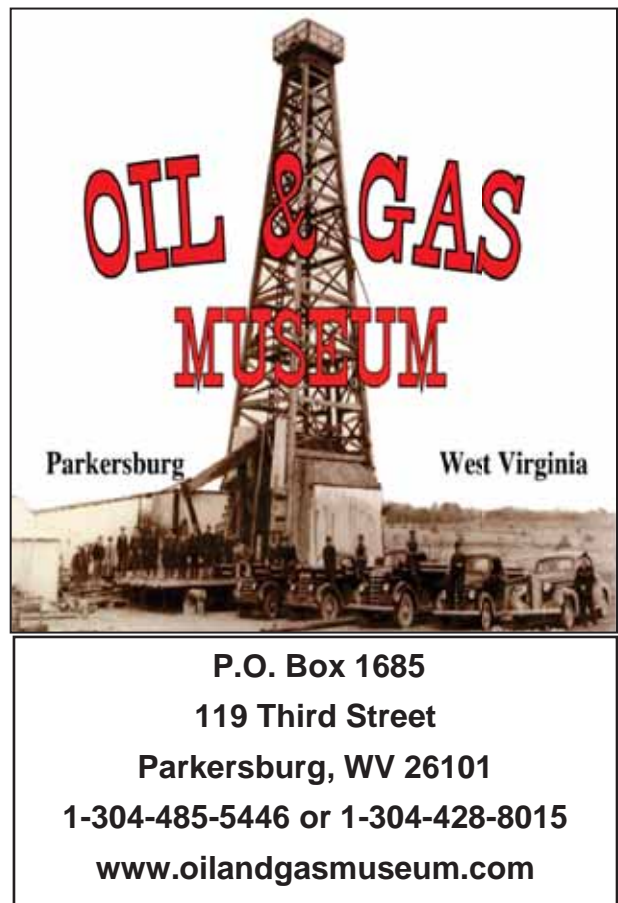
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GATHERCO

Retainage for March, 2013, is as follows for the Gatherco systems. Treat was 3.0%, Miley was 3.0%, Meigs was 5.7%, York was 3.0%, Grimes was 6.3%, and Elk was 3.0%.

April, 2013 retainage was not available as of the date of this report.

DOMINION EAST OHIO GAS

Effective April 1, 2013, East Ohio's new BTU adjustment for Ohio production supplies will be as follows:

1.134 (0.001 decrease) and 1.348 for meters in the Ludlow territory (0.010 increase).

These factors will remain in effect through March 31, 2014.

System wide BTU goes from 1.023 BTU to 1.029 BTU.

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-ins, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

<http://www.dom.com/about/gp-services/index.jsp>

CNR/COLUMBIA GAS TRANSMISSION

There are some shut-ins on Columbia in Ohio, due to the extra Marcellus gas causing some constraints on their systems, and they are allowing only Firm Transport to flow. The Smithfield to Adeline MA 35 constraint has some Ohio, PA, and WV producers shut in as of the date of this report.

There are also several shut-ins on Columbia in Eastern Kentucky and Southern WV as TCO replaces a large amount of pipe on line KA. This project should be completed soon and the producers should be able to turn their production back in the line.

For shut in notices on Columbia Gas Transmission, please use the link below.

http://www.ngtsnavigates.com/infopost/index.php?option=com_content&task=view&id=28&Itemid=105

DOMINION TRANSMISSION

Dominion has been experiencing some line pressure issues on parts of their system, as well as maintenance. This has resulted in some intermittent shut-ins for producers.

Appalachian Gateway Project:

On June 13, 2012 DTI responded to requests from IOGA WV and Appalachian Gateway Customers by offering the equivalent of a fixed ten year negotiated rate of \$0.4950. This deferred payment plan would allow customers to reduce its cash outlay by about 15% during the initial 5 year period of the agreement. Any deferred payments would then be paid back over the next 5 years, and the repayment would be accomplished by locking in the Appalachian Gateway rate for the last five years of the term of the agreement. The deferred payments under this plan would incur interest at the rate of 3.25%. Under the deferred payment plan, the rate for the first 5 years will remain \$0.5800 per dth. The cash obligation would be \$.4950 for this same period. For years six through ten, DTI's negotiated rate is \$.3950 plus \$.1000 dth for the previously deferred payments. In addition to this alternative rate plan, IOGA WV asked DTI to look at its POD plan and assist producer in alternative delivery points to help them take advantage of the Gateway firm transportation. This new rate plan is an option. The producer has the choice of this plan, or continuing under the original Gateway rate. [Http://www.dom.com/about/gas-transmission/index.jsp](http://www.dom.com/about/gas-transmission/index.jsp)

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UTICA NEWS:

Utica Shale holds massive resources, estimates show. [Columbus Business Journal](#). The U.S. Geological Survey released its first estimate, showing the shale formation holds about 38 trillion cubic feet of undiscovered, recoverable natural gas, 940 million barrels of oil and 9 million barrels of natural gas liquids such as ethane and propane.

Ohio is ranked 14th in this year's [Global Petroleum Survey](#) of 147 states and countries by the Fraser Institute, a free-market think tank in Calgary, Canada. That's down from second in 2011, with the fall apparently driven by concerns about complying with tougher federal and state environmental [regulations](#) and a tax increase on oil and gas [production](#) proposed by Gov. [John Kasich](#).

NEW PIPELINE PROPOSED TO SPUR UTICA SHALE DRILLING IN OHIO

Two pipeline companies from the Southwest, Williams Companies Inc. and Boardwalk Pipeline Partners LP, have formed a joint venture to build a transportation system to move natural gas liquids from shale plays in Ohio, West Virginia, and Pennsylvania to processing and storage facilities in Louisiana.

The Blueline Pipeline would allow oil and natural gas producers to move 200,000 barrels/day of natural gas liquids, such as ethane, to processing facilities on the Gulf Coast. The pipeline will be built from the Ohio and West Virginia Utica and Marcellus plays to a transmission system in Hardinsburg, KY. From there, the natural gas liquids would be transported via a converted portion of a pipeline to Eunice, LA.

The companies expect to approve the project later this year and put the pipeline into service in the second half of 2015. Cost of the project is still to be determined.

PROCESSING NEWS:

Markwest has been processing 60 Mmcf/d since August of 2012 from its gas processing facilities in Cadiz. They have now completed their Cadiz 1 facility and commenced operations of their 125 Mmcf/d cryogenic processing plant. With the completion of Cadiz 1, MarkWest will now be able to process more of the liquids rich gas coming from customers like Gulfport, Antero, PDC and Rex Energy.

Further South in Noble County, MarkWest is at work building an additional complex: the Seneca Complex. The Seneca I and Seneca II gas processing plants will be capable of processing 200 Mmcf/d each, and is on pace to begin operations of the Seneca I early in the fourth quarter of this year. The Seneca II is also scheduled to be installed later this year.

Gulfport reports production from their First Quarter 2013:

- Gulfport currently plans to increase its Utica Shale operated horizontal rig count from three rigs at the end of the first quarter of 2013 to seven rigs by the end of June 2013.
- Gulfport recently tested its Lyon 1-27H well in the Utica Shale. The Lyon 1-27H tested at a peak rate of 1,087 barrels of condensate per day, 2.5 million cubic feet ("MMCF") per day of natural gas and 343 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 21%, or 1,759 BOEPD.
- Gulfport recently tested its Lyon 2-27H well in the Utica Shale. The Lyon 2-27H tested at a peak rate of 1,373 barrels of condensate per day, 1.8 MMCF per day of natural gas and 279 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 23%, or 1,883 BOEPD.
- Gulfport's Stout 1-28H well was recently placed on production in the Utica Shale. The Stout 1-28H produced at an average 24-hour sales rate of 443 barrels of condensate per day, 4.2 MMCF per day of natural gas and 517 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 19%, or 1,527 BOEPD.
- Gulfport's Stout 2-28H well was recently placed on production in the Utica Shale. The Stout 1-28H produced at an average 24-hour sales rate of 413 barrels of condensate per day, 3.3 MMCF per day of natural gas and 446 barrels of NGLs per day assuming full ethane recovery and a natural gas shrink of 20%, or 1,299 BOEPD

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Working Safely in Confined Spaces



A *confined space* is a space that has these three characteristics:

- ♦ limited openings for entry and exit
- ♦ large enough to permit a worker to enter
- ♦ is not designed for continuous worker occupancy

The characteristics of a confined space causes it to present unique hazards. Yesterday's miners knew some of the dangers of a confined space. Have you ever heard about the canary that died? Miners once took a bird into the mine; when the bird died, the miners knew the atmosphere within the mine was getting dangerous; the death of the bird told the miners it was time to leave. Today, we have more sophisticated ways of testing the atmosphere within a confined space, but the principle is the same: Check the atmosphere to make sure it's safe to work in the confined space.

Regulatory agencies require workplaces to have a plan for working in confined spaces safely. If you work in a confined space, you should know your company's procedures for safely entering into the space and working in it. Confined spaces should be identified and classified, and safe entry procedures developed. Some confined spaces are called "permit-required confined spaces," meaning a permit is required for entry into the confined space. In addition to the normal characteristics of a confined space, permit required confined spaces present one or more of these hazards:

- ♦ Has the potential to contain a hazardous atmosphere
- ♦ Could contain material capable of engulfing someone entering the space
- ♦ Has an internal configuration such that a person could be trapped or asphyxiated by inwardly converging walls or by a floor, which slopes downward and tapers off to a smaller cross section (e.g., a grain silo)
- ♦ Contains any other recognized serious hazard

In general, these are the things you should be aware of before you enter a confined space:

- ♦ Know how to enter it safely
- ♦ Know how to exit safely and quickly
- ♦ Know that the atmosphere in the space is tested and found to be free of dangerous levels of toxic or flammable vapors, and that there is sufficient oxygen
- ♦ Know that the atmosphere within the space is going to remain safe while you are working
- ♦ Know the rescue plan in the event of an emergency, and make sure the proper rescue equipment is available and in good condition
- ♦ Know that another person outside the confined space is keeping an eye on you as you work, and that they know the rescue plan, too.

Confined spaces present many dangers-some of which the miners of yesterday never knew. These are some of the common ones:

- ♦ Lack of oxygen, presenting a suffocation hazard
- ♦ Fire or explosion hazards from an accumulation of flammable vapors
- ♦ Health hazards from toxic vapors
- ♦ Difficulty exiting the space in the event of an emergency
- ♦ Cramped spaces to work in, resulting in a danger of being caught in equipment
- ♦ Poor visibility
- ♦ High levels of noise
- ♦ Temperature extremes

Another very important point to remember is what to do if someone working in a confined space becomes ill or injured. You should never enter a confined space to rescue someone without the proper equipment, training, and atmospheric testing. Chances are, whatever caused the illness or injury will claim you as a victim too.

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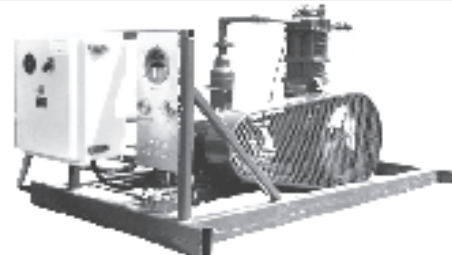
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GAS PRICING

MAY 2013

NYMEX Settlement: \$4.1520
 Inside FERC/DTI: \$4.1200 (Basis: -\$0.032)
 Inside FERC/TCO: \$4.1900 (Basis: \$0.038)
 NYMEX 3-day Average: \$4.1617

JUNE 2013

NYMEX Settlement: \$4.1480
 Inside FERC/DTI: \$4.1000 (Basis: -\$0.048)
 Inside FERC/TCO: \$4.1900 (Basis: \$0.042)
 NYMEX 3-day Average: \$4.1863

OIL PRICING 2013

ERGON OIL PURCHASING WEST VIRGINIA MONTHLY AVERAGE

April Ohio Tier 1: \$93.7497
 April Ohio Tier 2: \$90.7497
 April Ohio Tier 3: \$87.7497
 April West Virginia Tier 1: \$92.2497
 April West Virginia Tier 2: \$89.2497
 April West Virginia Tier 3: \$86.2497
 April Marcellus/Utica Condensate: \$81.4820
 April Marcellus/Utica Medium: \$93.7497
 April Marcellus/Utica Light: \$87.1880

May Ohio Tier 1: \$96.4768
 May Ohio Tier 2: \$93.4768
 May Ohio Tier 3: \$90.4768
 May West Virginia Tier 1: \$94.9768
 May West Virginia Tier 2: \$91.9768
 May West Virginia Tier 3: \$88.9768
 May Marcellus/Utica Condensate: \$80.9423
 May Marcellus/Utica Medium: \$96.4768
 May Marcellus/Utica Light: \$89.7219

Tier 1 - 150 + net barrels of crude oil

No more than 2% BS&W (if the BS&W is over 2% it will then qualify for Tier 2 pricing)

Tier 2 - 60-149.99 net barrels of crude oil

Two Stops within 5 miles

Tier 3 - 30-59.99 net barrels of crude oil

The prices as posted are based upon computation of volume by using tank tables, or as measured by a deduction for all BS&W and correction for temperature deductions or allowances shall be made on the oil purchased shall be free of contamination and/or alteration by foreign substances or chemicals not but are not restricted to, oxygenated and/or chlorinated compounds.

The Marcellus/Utica Shale produced crude oil will be purchased based on the monthly average for the following postings:

38.0-47.9 API Gravity—**Marcellus/Utica Medium** crude oil
 48.0-59.9 API Gravity—**Marcellus/Utica Light** crude oil
 60.0+ API Gravity—**Marcellus/Utica Condensate** (formerly posted as Appalachian Sweet Light-ALS).

Other parameters will be evaluated on a farm by farm basis.

You can now find EOP WVA Crude oil Price Bulletin on the internet at:
www.ergon.com

OIL PRICING 2013

AMERICAN REFINING GROUP AVERAGE

4/21 to 4/28 Group 1 OH: \$93.70
 Group 2 OH: \$90.70
 Group 3 OH: \$87.70
 5/1 to 5/10 Group 1 OH: \$97.07
 Group 2 OH: \$94.70
 Group 3 OH: \$91.07
 5/11 to 5/20 Group 1 OH: \$96.97
 Group 2 OH: \$93.97
 Group 3 OH: \$90.97
 5/21 to 5/31 Group 1 OH: \$95.49
 Group 2 OH: \$92.49
 Group 3 OH: \$89.49
 6/1 to 6/10 Group 1 OH: \$95.71
 Group 2 OH: \$92.71
 Group 3 OH: \$89.71
 6/11 to 6/20 Group 1 OH: \$98.54
 Group 2 OH: \$95.54
 Group 3 OH: \$92.54

ARG GROUP PRICING CATEGORIES AND DEFINITIONS FOR PENNSYLVANIA GRADE CRUDE OIL (LEGACY)

Group 1 (OH/PA/NY) - 150.0 barrels from a single location, with a BS&W of 2% or less,

Group 2 (OH/PA/NY) - 60.0-149.99 net barrels from a single location

Group 3 (OH/PA/NY) - 30-59.9 net barrels from a single location

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Continued from page 10

24 - HOUR GROSS PRODUCTION RATES

	Gas (MMcf)	Oil (Bbls)
Wagner 1-28H	10.1	108
Boy Scout 1-33H	1.5	449
Boy Scout 5-33H	1.3	205
Ryser 1-25H	2.7	312
Shugert 1-1H	14.9	83
Shugert 1-12H	16.3	109
BK Stephens 1-16H	3.6	390
Stout 1-28H	4.2	443
Stout 2-28H	3.3	413

Magnum Hunter Resources Corporation:

It has been reported that Magnum Hunter spudded the first Utica Well in Washington County April 15, 2013. Stay tuned for results as they become available.

Magnum Hunter Resources Corp. announced January 2, 2013 a new Joint Operating Agreement with Eclipse Resources I, LP. The deal covers existing mineral leaseholds owned by both entities in the Marcellus and Utica Shale in Monroe County, OH. The agreement covers 1,950 acres with the drilling of 12 horizontal wells in the Marcellus Shale and 12 horizontal wells in the Utica Shale over the next three years. Triad Hunter, LLC will operate the contract area and each company will own 47% working interest in the agreement.

On November 2, 2012, Magnum Hunter closed on the previously announced agreement to acquire all of the stock of privately held Viking International Resources company, Inc. (VIRCO) for \$106.7 million. VIRCO's mineral interest acquired was 52,600 gross acres, with approximately 27,000 acres in the Marcellus Shale, and 28,000 acres in the Utica Shale. The acquisition gives the company's midstream division, Eureka Hunter, some additional expansion opportunities in West Virginia and Ohio.

Utica Facts and Numbers – Calendar Year 2012:

Owner Name	Oil (BBLS)	GAS (MCF)	BRINE (BBLS)	Days	Wells
ANADARKO E & P ONSHORE LLC	118,726	443,297	107,313	1,335	7
ANTERO RES APPALACHIAN CORP	21,522	37,693	4,499	27	3
CHESAPEAKE EXPLORATION LLC	372,212	10,092,701	401,816	4,811	53
CNX GAS COMPANY LLC	10,015	9,986	1,284	50	1
DEVON ENERGY PRODUCTION	2,149	0	69,792	294	5
ENERVEST OPERATING LLC	32,546	160,209	23,010	304	3
GULFPORT ENERGY CORP	63,167	767,129	46,912	185	8
HESS OHIO RESOURCES LLC	560	922,979	2,285	296	2
HG ENERGY LLC	0	232,847	4,334	247	1
PDC ENERGY INC	2,120	10,608	8,427	311	3
REX ENERGY	12,879	159,213	18,786	119	1
TOTALS	635,896	12,836,662	688,458	7,979	87

Continued to page 27



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Employee-owned business making its success story

Judie Perkowski— The Daily Jeffersonian, 5/12/2013

Zanesville- An employee –owned business in Zanesville, Producers Service Corporation, has seen growth in recent years due to the increase in gas and oil drilling in the region.

Jim Rose has been involved in the gas and oil industry since he graduated from Marietta College in 1976 with a bachelor’s degree in petroleum engineering. He met his wife of 35 years, Annie, who graduated the same year from Marietta majoring in art and mathematics.

After graduation Rose went to work for Dowell, the Gas & Oil Division of Dow Chemical in Midland, Mich. where he was employed for eight years. But, when a chance to work for a company in Ohio arose, he jumped at the offer and began working for Producers Service Corporation in 1984 as vice president of sales, never giving a second thought to becoming one of its owners.

The couple moved to Zanesville and lived there until 1994 when they moved to Wheeling W.Va. when Annie was offered a position as head of online distance learning at West Liberty University. Rose said he commutes to Zanesville office weekly.

Producers Service Corp. was founded in 1981 by a dozen gas and oil producers who left Halliburton to form their own company. The business was designed to be a local supplier of fracturing and acidizing services. Acidizing is a method by which petroleum bearing limestone or sandstone formations are injected with an acid to enlarge the pore spaces and passages through which reservoir fluids can flow.

Everything was going pretty good for Rose, who joined the firm in 1984- until the economy tanked in the late 1980s. Even with all their expertise in the industry, the business suffered some lean years.

“We struggled. We all took pay cuts... we were all in it together, and we hung in there,” said Rose.

“Then, in 1994, the stockholders (owners) decided to sell the company. They were going to sell all the equip-

ment overseas, and even worse, we would all lose our jobs. So, about 10 of us talked about buying the company and asked for the opportunity to present it to the owners.

“We put together an Employee Stock Ownership Plan,” he said.

Most ESOPs are used to provide a market for the shares of a departing owner of a profitable, closely held company.*

“The company’s board of directors gave us 90 days to have a signed deal. Part of the deal was that the company was allowed to stay operational to retain its customers. The biggest struggle was with the bank. They were not sure if we could actually run the business.

“Our down payment included all of our combined profit-sharing and selling off one crew (six of our trucks). We came up with about \$2 million and the bank loaned us the balance of \$3 million. We were elated... We were in business for ourselves!”

“Everything was great, we are a 100 percent employee – owned company, and we were paying our bills on time. We ran into a slump in 1995 and 1996, but we were determined to keep the business on track. Slowly, things started picking up, and in August of 1999 we paid off the bank loan. The following October we shut the business down for four days and took all employees and their wives to the Bahamas for a mortgage burning ceremony.

Continued on page 29

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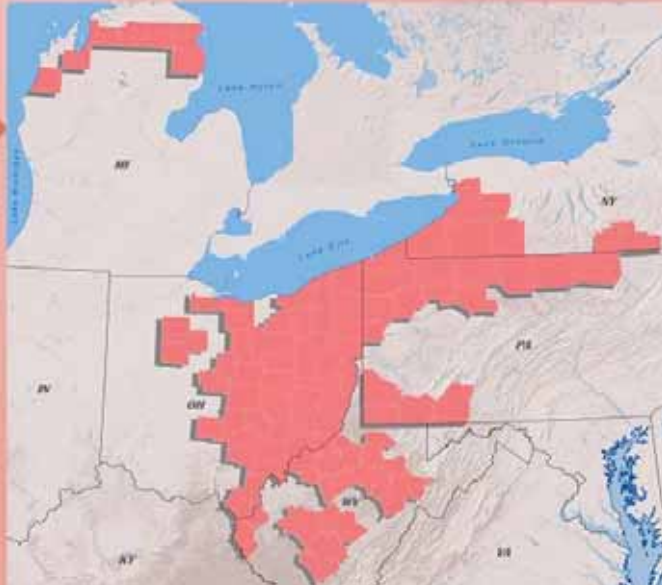


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Contact the SOOGA office for Membership Applications or visit the SOOGA website @ www.sooga.org

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Eddy Biehl

2012 Membership Drive Winner
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#18 Longest Putt—Don Burreis

Ladies

#4 Long Drive in the Fairway—Billie Leister

Men or Ladies

#3 Closest to the Pin—Mark Bradley

#8 Closest to the Pin 2nd Shot—Casey Branham

#16 Closest to the Pin—Aaron Fleming

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SOOGA Security Awareness and Introduction to S.A.F.E.

On May 9, SOOGA held a Security Awareness Seminar at the Lafayette Hotel and we had 48 members in attendance. We had a terrific panel of experts that presented during the Seminar.

- Navy SEAL (ret.) Frank Hoagland is the CEO of S.T.A.R.T. (Special Tactics and Rescue Training) and he presented on Personal Security Awareness. He discussed general security information in addition to the surveillance tactics used by protestors. One key message is the importance of increasing your awareness of your surroundings.
- Mark Warden of the Washington County Sheriff's Office provided a detailed account of the response to the protestor event at the Green Hunter facility in New Matamoras. He provided information about what the protestor group targets and how the group attacks and disrupts businesses. One key message is the importance of communication between law enforcement and our industry.
- John Triplett of the Theisen Brock law firm discussed the legal aspects of what you can and shouldn't do if you are involved in an incident with these protestors. Additionally, understanding the use of force and Civil Remedies vs. Criminal Remedies were also covered. One key message is to be informed on the laws and make the best decision for you and your company, or you may find yourself in a lawsuit.

As an important first step identified from this seminar, SOOGA is putting together the Security Alert & Focus Email (S.A.F.E). The S.A.F.E distribution list will be used to communicate security information or alerts to/from the industry and law enforcement. Not only will the members of the list receive alerts to protestor activities, but also provide a means for us to notify each other and law enforcement of suspicious activity. Due to the sensitive nature of this information, the list will be restricted to members of the oil and gas industry that have a need to receive this information. We would like to limit the distribution to 1 or 2 owners/managers per company that can then be responsible for filtering and distributing the appropriate level of information to your organization. To be included in the SOOGA S.A.F.E. distribution please contact the SOOGA Office.

Continued from Page 1

Based on current cementing requirements for the production casing, it would not be possible to recover the 7" pipe being used as a temporary string. This issue should probably be addressed as a variance request with the permit application.

A question was raised about exporting U.S. natural gas and how that would affect the small Ohio producer.

Not much affect to the small Ohio producer. We will still feed gas into the system as usual.

It would however create another source of demand to help balance supply, which would ultimately help boost the currently low price of natural gas. That would help small Ohio producers' economics.

If exports are restricted by the government, it restricts free markets. Free markets should be allowed to work.

Discussion was introduced about potential problems with outlets for gas as shale volumes continue to rise in our area.

Firm, secondary, and curtailments were discussed.

The Rex pipeline has been negatively impacted by the boom in the Marcellus.

There will definitely be a need for more infrastructure in certain areas.

Free market exporting of natural gas would help ease the burden of rising shale gas supply.

Triad Hunter has utilized their sister company Eureka Hunter in conjunction with MarkWest as their solution to getting gas to market.

Discussion was raised about issues encountered on Dominion Field Services, DTI, and the Appalachian Gateway systems.

Some leases are "non-productive" due to pipeline shut-ins. This has been a major issue for some companies as other companies have tried to claim these leases due to the extended shut-ins.

It was again mentioned that exporting of U.S. natural gas would help ease these types of issues.

The issue of companies telling land owners not to cash their royalty checks "so their lease would terminate" was discussed.

Companies do this in an attempt to claim the old lease is invalid, and then try to take a new lease on what is in reality a valid HBP lease.

It was mentioned that it is very important to keep good documentation, such as production and tank gauge reports, to back yourself up in these instances.

Field Security

Anti-fracing folks, in some cases extremists, have been increasing in number in our area.

2 weeks ago a Chesapeake site was vandalized. A dozen fuel tanks were filled with frac water.

Some companies are installing locking gasoline caps on their equipment. A fuel system in an F350 costs around \$12,000.

There was even a case of a bomb being placed on a pipeline in PA.

It was mentioned that the Department of Homeland Security offers free security classes. You have to request the classes online through the "PDAC". The classes train people how to recognize when a situation isn't normal, keeping them alert.

Protests have occurred a couple of times recently at an Athens County disposal well facility.

The local Homeland Security officer is currently providing training for these types of issues.

Theft has also increased drastically recently.

It was mentioned that scrap metal recycling centers are no longer allowed to accept oil and gas equipment. They are now taking pictures of everything and no longer accept copper wire unless it is from a business. Local sheriffs have been taking classes on scrap metal theft awareness.

This concludes the summary of items discussed at SOOGA Open Form #2. Thanks to all those who participated in this forum. Hopefully these forums will continue to provide an effective means of communication between our members with the ultimate goal of helping all members arrive at solutions to the issues we face. We will provide more information in regard to SOOGA Open Forum #3 in the coming months.

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Continued from Page 16

AS of May 29, 2013, there have been 686 Utica Shale permits issued in 22 counties in Ohio to 27 companies, and 335 of them have been developed. The counties are listed below.

Ashland, Belmont, Carroll, Columbiana, Coshocton, Geauga, Gurnsey, Harrison, Holmes Jefferson, Knox, Mahoning, Medina, Monroe, Muskingum, Noble, Portage, Stark, Trumbull, Tuscarawas, Washington, and Wayne.

There are currently 100 Utica Shale wells in production, without a single environmental violation to date.

DTE Energy, Enbridge and Spectra Energy to Develop New Major Pipeline to connect growing shale gas supplies to Premium Markets in the U.S. Midwest and Ontario. December(13)

They have announced the execution of Memorandum of Understanding to jointly develop the NEXUS Transmission (NGT) system, a project that will move growing supplies of Ohio Utica Shale gas to markets in the R.S. Midwest, including Ohio and Michigan, and Ontario, Canada.

The proposed project will originate in NE Ohio, and include 250 miles of large diameter pipe capable of transporting one billion cubic feet per day of natural gas. The line will follow existing utility corridors to an inner-connect in Michigan and utilize the existing Vector Pipeline system to reach the Ontario market. After completion, Spectra will become a 20% owner in Vector Pipeline. It will serve local distribution companies, power generators and industrial users in Ohio, Michigan, and Ontario markets. The pipeline will cost \$1.2 to \$1.5 billion dollars with a tentative start date of November, 2015.

The link below is a good one to keep up with the events and concerns surrounding the Marcellus and Utica Play's in the North East.

<http://www.energyindepth.org/>

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Continued from page 19

“In 2004 we were named the ESOP of the year. We had 20 employees, and by 2007 we had 30. We now have 100 employees from Caldwell, Logan and Killbuck area,” said Rose, who is optimistic about the future.

“We are very busy with conventional wells in Ohio and West Virginia.... We are ready to meet the demands of this highly specialized industry.”

The Roses’ have two children, a son, James, who lives in Indiana and works for the Chicago Tribune; and Julia, who lives and works in Columbus at the Wexner Ohio State University Medical Center.

According to the company’s website, Producers Service Corporation has worked with numerous companies in Ohio, Pennsylvania and West Virginia, providing pressure pumping services, water transfer and pumping, high pressure pumping and skilled technical advice.

The company has maintained the expertise of its original core employees and has recently added a second, large, high-rate high pressure shale crew to service the growing needs of the Appalachian Basin, in both the Marcellus and Utica shale plays.

* An Employee Stock Ownership Plan is governed by federal pension laws. There are clear requirements to ensure that there can be no preferred classes of participants in an ESOP; all employees must be treated proportionally the same.

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OOGEEP took the lead in the U.S. by creating and implementing the nation's first Oilfield Emergency Response Training Program. Since 2000, more than 1,000 Ohio firefighters from around the state have participated in this training program, along with firefighters from seven other states.

"Ohio citizens should be honored that many other energy producing regions have looked to Ohio as a model to set up similar safety programs in their respective states," said Rhonda Reda, executive director of OOGEEP.

The training course provides background information and practical guidelines to assist responders in communicating and evaluating a potential emergency site, and the ability to respond to both drilling and production emergencies. The hands-on training portion includes "live burns" utilizing both crude oil and natural gas props. The training program is funded 100% by Ohio's natural gas and crude oil operators.

"Ohio has always been a leader in developing safety programs. While there have been very few natural gas and crude oil emergencies in Ohio, often times fire departments are also called to respond to non-emergency incidents simply because there is a lack of knowledge or unfamiliarity of equipment, standard practices and advanced technologies used by Ohio's industry," notes Charlie Dixon, lead fire instructor, and OOGEEP's safety and workforce administrator. "The fact is not all incidents reported are emergencies, and we are hopeful that this program will also mitigate those types of reported incidents that could tie up community resources that may be needed elsewhere."

Brent Gates, a New Concord, Ohio, Fire Chief, an Ohio Certified Fire Instructor and one of the instructors for the

training adds, "This is by far one of the best training programs I have been involved in. The information and hands-on training we provide makes a difference to so many communities who are impacted by the development of oil and gas."

"Ohio's oil and gas industry has always committed to safety and we believe it is our responsibility to help educate Ohio's firefighters," said Eric Smith, OOGEEP's Board Chairman and an Ohio oil and gas operator. "In Ohio, we have drilled over 275,000 wells, and advanced technology will continue to make these operations safer and environmentally sound, while helping Ohio produce more of our own energy needs."

"It's really a service we are providing to the emergency responders, but it also significantly benefits local communities," explains Ron Grosjean, OOGEEP Board Member and Chairman of the Firefighter Training Committee. "We want the public to be confident that both the industry and emergency responders are well trained."

The workshops are endorsed by the Ohio Fire Chief's Association, the Ohio Society of Fire Service Instructors and the Ohio Fire and Emergency Services Foundation. Upon completion of the training, each firefighter can also receive up to 12 CEU contact credit hours and an optional college graduate credit through Hocking College.

OOGEEP would like to thank Ergon, Inc., and S & H Oilfield Services LLC, for their donation of crude oil, water services and personnel over the years during these training sessions.

OOGEEP will be hosting several additional training sessions in the fall, visit www.oogeep.org to learn more.

(article provided by OOGEEP 5/20/13)

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