

SERVING SOUTHEASTERN OHIO & NORTHERN WEST VIRGINIA'S OIL & GAS INDUSTRY

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MEMBERSHIP/ADVERTISING FORMS



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SOUTHEASTERN OHIO OIL AND GAS ASSOCIATION CELEBRATES 35 YEARS AT SPRING MEMBERSHIP MEETING

SOOGA 35TH Anniversary

The Southeastern Ohio Oil & Gas Association (SOOGA) was established in 1978 by local oil and gas producers concerned about problems facing our industry that are unique to the geographic area of Ohio and West Virginia. Sixty-four companies attended the first organization meeting, and since then, our membership has continued to grow to 424 members.

SOOGA was formed to serve the needs and concerns of all our members. The various standing committees, each chaired by a SOOGA member, concentrate their particular focus on meeting those needs, whether the issue arises from government, industry, or member services.

SOOGA has become a strong, respected, and powerful "grass roots" watchdog for its members dedicated to serving the interests of an important and sizable part of the area economy. SOOGA firmly believes that our industry is vital to the continued well-being of our country. Please join us in celebrating the 35th Anniversary at our 2013 Spring Membership Meeting on April 24, 2013, at the Comfort Inn in Marietta, OH. See page 28 for the tentative agenda.

Triad opens new office

Company active in area gas exploration



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MARIETTA TIMES, FEBRUARY 12, 2013

Officials with Houston-based Magnum Hunter Resources say they hope to maintain a long-term relationship with southeast Ohio and northwestern West Virginia through the company's local subsidiary, Triad Hunter, LLC.

As a token of that commitment Magnum Hunter Chairman and CEO Gary Evans was on hand Monday for Triad Hunter's opening of new regional offices at 125 Putnam St. in downtown Marietta.

"We're proud to say the Appalachian area is probably among the largest Marcellus shale production areas in the U.S. And now with the Utica shale deposits, I believe Appalachia will become the hottest area in the country for oil and gas production," Evans told a crowd of state and local officials gathered in the entrance of the newly-renovated building near the corner of Putnam and Second streets.

THE CROW'S NEST

As winter is still lingering and storage is 60% full, the gas market has re-acted both positively and negatively as economic reports, storage balances, supply and demand factors weigh in on a daily basis. With the February TCO index posting at \$3.23, we are seeing March trading in the \$3.28 to \$3.35 range at the time of this article, February 25, 2013. This market is volatile, waiting on cold weather reports and an increase in demand to create some uptick in pricing.

The association has set its meeting agenda for 2013, and you will find the dates for our events in this current issue of the Insider. We look forward to your attendance and participation, so please mark your calendars so that you won't miss any of them.

The association had its Second Membership Open Forum meeting on February 13, 2012, at the Lafayette Hotel in Marietta from 1:30 p.m. to 3 p.m. The meeting was a success, with 45 members attending. There were many issues, questions, and problems discussed by the audience, and we came away with additional questions that the membership would like to see monitored and addressed, concerning issues of cementation, testing pipe, and cementing, reminding the producers to work closely with ODNR personnel on these issues.

There were discussions about recent events of demonstrators trying to stop operators from performing their work at injection wells, as well as other demonstrations in the Southeastern Ohio area. There were discussions about leases, current and future gas prices, firm transportation services, and capacity issues.



Another Open Forum will be held in the second quarter of 2013, so

please watch for the meeting notice and plan to attend the next one as well.

The association's annual Spring Membership meeting is scheduled for April 24th and 25th. 2013 at the Comfort Inn in Marietta, Ohio. The golf outing will be held on the second day of the meeting at the Lakeside Golf Course in Beverly, Ohio. Please watch for the meeting invitation, and plan to attend this two day event, as our agenda for the business session will provide some valuable information about new tax laws, insurance updates, upcoming regulatory and legislative issues in Oho and West Virginia, a presentation by Larry Wickstrom on the Utica Shale, the Paul Fulton Scholars presentations, as well as other informative presentations.

Our membership is growing as the Utica Shale brings more producer and support companies to Ohio and our Southeastern Ohio area. We are currently at 424 members and growing. The board and the Association appreciates the participation of all of our members in our activities, and look forward to your participation in our Open Forum meetings as well as our Spring membership meeting, clay shoots, trade show, and golf outings throughout 2013.

Continue to operate safely and protect our environment as you produce the oil and gas that our nation needs.

President, Jim Javins



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2013 NEW MEMBERS SOOGA would like to welcome the following new members:

JIM MCKINNEY

Associate Producer EnerVest Operating 300 Capitol Street Charleston, WV 25301 304-343-5505

MEGAN DYER

Non - Operating Investor Elahs Gas Company P.O. Box 3813 Charleston, WV 25338 304-925-5556

AARON FAYISH Professional Stahl Sheaffer Engineering 301 Science Park Rd. Suite 333 State College, PA 16803 814-689-1562

MARK ABDELLA Producer PDQ Oil & Gas 11400 Valley Drive The Plains, OH 45780 740-591-0055

WILLARD BURNS Producer Burns Oil 8739 Millertown Rd. Corning, OH 43730 740-347-4767

BRUCE FOUTS Producer Triple B Oil 10919 Scenic Rd. SE Glouster, OH 45732 740-541-3953

2013 SOOGA Events Tentative

SOOGA Spring Membership Meeting April 24th, 2013 Marietta Comfort Inn

> SOOGA Spring Golf Outing April 25th, 2013 Lakeside Golf Course Beverly, OH

> SOOGA Spring Clay Shoot June 14th, 2013 Hilltop Sports, Whipple OH

SOOGA Fall Golf Outing August 23rd, 2013. Oxbow Golf Course, Belpre OH

> SOOGA Trade Show September 12th 2013

SOOGA Fall Clay Shoot October 18th, 2013 Hilltop Sports, Whipple OH

SOOGA Fall Gun Raffle November 1st - November 30th

Curt Reed Account Manager



Baker Petrolite Oil Field Chemicals P.O. Box 228, Rt.50 East Smithburg, West Virginia 26436

Office: 304-873-2073 | Cell: 618-214-2751

DXP

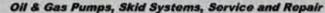
DXP ENTERPRISES PHPOPIUS John Boyd Sales Representative Specializing in Appalachian Oil & Gas

Cell: 412.477.1986 jboyd@dxpe.com

Repair & Reliability

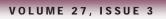
Field Service & Repair of all manufacturers of oil and gas pumps, mechanical seals, gearboxes, mixers, motors, plate & frame heat exchangers. Full line of Safety Supplies

DXP





**Check the SOOGA website for more information on SOOGA events. ** www.sooga.org





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Southeastern Ohio Oil and Gas Association Gas Committee Report February, 2013

PRICING

Prices February 12, 2013

One Year NYMEX strip (Mar. 2012 – Feb., 2013)	\$3.56
Summer NYMEX strip for 2013 (April-October)	\$3.38
Winter NYMEX strip (January, 2013 – March, 2013)	\$3.83
TCO Index Posting - December, 2012	\$3.23
DTI Index Posting – December, 2012	\$3.13

It appears that high storage levels combined with enhanced production capabilities and slow usage growth could keep gas prices from rising dramatically over the next couple of years.

Energy Information Administration (EIA) UPDATE-November:

EIA released its November, 2012 Short Term Energy Outlook report, and it showed that they expect the price of WTI crude to average \$89 in the fourth quarter of 2012, and \$88 per barrel in 2013. Natural Gas at the Henry Hub is expected to average \$2.77 MMBTU in 2012. EIA expects Henry Hub spot prices will average \$3.49 per MMBTU in 2013.

U.S. Natural Gas Consumption: EIA expects that natural gas consumption will average 69.7 Bcf per day in 2012, and increase of 3.2 Bcf/d (4.8%) from 2011. Large gains in the electric power use will offset declines in residential and commercial use. Projected consumption of natural gas in the electric power sector averages 25.4 Bcf/d in 2012, 22% higher than in 2011, primarily driven by the improved relative cost advantages of natural gas over coal for power generation in some regions.

Liquefied natural gas (LNG) imports are expected to fall by 0.5 Bcf/d (51 percent) in 2012 from the year before. EIA expects that an average of about 0.5 Bcf/d and 0.6 Bcf/d will arrive in the United States (mainly at the Elba Island terminal in Georgia) in 2012 and 2013 respectively, either to fulfill long-term contract obligations or the take advantage of temporarily high local prices due to cold snaps and disruptions.

Looking forward toward winter there continues to be a downward pressure and a bearish view on price, as weather demand coupled with storage levels may indicate some sideway trading between a low of \$3.47 and \$3.65 for January.

GAS STORAGE AS OF THE December 6, 2012 Report

Working Gas in storage was 2,527 Bcf as of Friday, February 8, 2013. At 2,527, total working gas is **within** the 5 year historical range.



AN EMPLOYEE OWNED COMPANY

Jim Rose Vice President of Sales Office (740) 454-6253 | Cell (740) 683-5002 Home (304) 336-7087

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www.producersservicecorp.com jrose@producersservicecorp.com



We Buy Wells Producing or idle, 1 well to 1000. Keep your good wells - we'll buy your losers! Immediate cash available with proof of ownership. Cash out those old partners NOW! If it must be plugged, we leave it neat and clean every time. References available.

Call Ben Cart or Mark Depew.

PETROX, Inc. 10005 Ellsworth Rd]Streetsboro, OH 44241 330-653-5526

ALPHA HUNTER, LLC

Top Hole Drilling For All Your Marcellus & Utica Needs

For more information please Contact: Wike Rogers Drilling Superintendant 27724 St. Rt. 7, Marietta, OH 45750 Office: 740-374-2988 Fax: 740-376-0106 Mobile: (740) 525-5074

Commercial Property For Sale: City of Cambridge, Guernsey County, OH

6.843 Acres - Brokers Protected

2 Metal Buildings:

Bldg. 1: 5,400 Sq. Ft. including two 16 Ft. Doors

Bldg. 2: 2,000 Sq. Ft. including two 12 Ft. Doors

Easy Access Adjacent to Walmart Superstore lo-

cated on SR. 209. One Mile South of I-70.

\$1.5 Million by Owner.

Mattmark Drilling Company - Gerald Benson

Phone: (740) 260-2020

Fax: (740) 685-0402







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(Continued from page 6)

Stocks billion cubic feet (Bcf)		Year ago (02/08/12)		5-Year average (2008-2012)			
Region	02/08/13	02/01/13	change	(Bcf)	% change	(Bcf)	% change
East	1,187	1,303	-116	1,353	-12.3	1,093	8.6
West	380	388	-8	383	-0.8	311	22.2
Producing	960	993	-33	1,062	-9.6	775	23.9
Salt	234	240	-6	243	-3.7	115	103.5
Nonsalt	726	753	-27	819	-11.4	660	10.0
Total	2,527	2,684	-157	2,797	-9.7	2,179	16.0

Storage is 64.0% full compared to normal as of this report, with normal total capacity of 3,939 at the start of the withdrawal season.

GATHERCO

Retainage for December, 2012, is as follows for the Gatherco systems. Treat was 5.0%, Miley was 9.09%, Meigs was 9.76%, York was 5.0%, Grimes was 9.82%, and Elk was 3.0%.

January, 2013 retainage was not available as of the date of this report.

DOMINION EAST OHIO GAS

WOODSFIELD/CARLISLE PROCESSING PROPOSAL:

- DTI will offer liquids uplift at Carlisle with a negotiated service charge and retained liquids fee structure.
- Liquids uplift in the \$1.50-\$1.80/DT range is projected.
- Producer's gas must have a direct path to Plant.
- HCA fee would be eliminated.
- DEO will discuss modification of WOA fee with Producers.
- DEO will negotiate new Gathering Service Agreement with Producers to replace HCA fee.
- DEO/DTI will be contacting impacted Producers to schedule meetings.

Below is the website for Dominion East Ohio, where you can find notices about interruptions, shut-ins, contacts, maps, and information about current enhancements projects being worked on and considered by the enhancement committee.

http://www.dom.com/about/gp-services/index.jsp

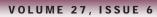
CNR/COLUMBIA GAS TRANSMISSION

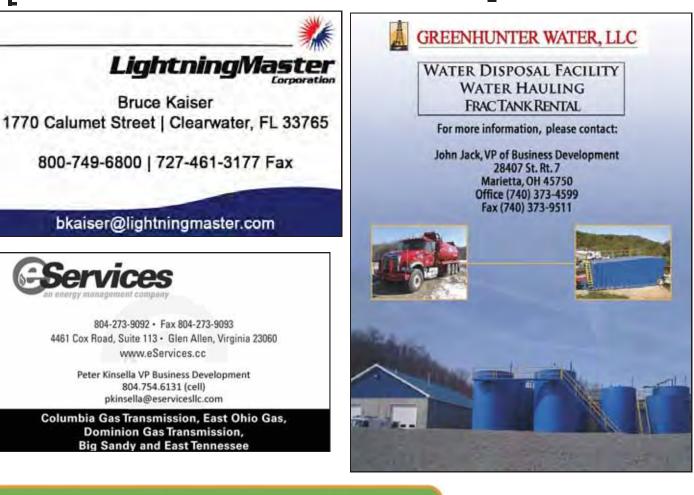
There are some shut-ins on Columbia in Ohio, due to the extra Marcellus gas causing some constraints on their systems, and they are allowing only Firm Transport to flow. The Smithfield to Adeline MA 35 constraint has some Ohio, PA, and WV producers shut in as of the date of this report.

There are also several shut-ins on Columbia in Eastern Kentucky and Southern WV as TCO replaces a large amount of pipe on line KA. This project will last for one year.

For shut in notices on Columbia Gas Transmission, please use the link below.

http://www.ngtsnavigates.com/infopost/index.php?option=com_content&task=view&id=28&Itemid=105







FOR SALE

Blauser Energy Corporation, a Marietta, OH family owned Appalachian Basin, oil & gas operations company, including buildings, equipment, wells and leases.

Lease Acreage HBP: WV– Deep 5,372 ac. and Shallow only 3,681 ac.; OHIO– Deep 3,381 ac. and Shallow only 368 ac.

Interested inquiries call : 740-373-2822 or email

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Largest Oil & Gas expo is expanding to the East!



(Continued from page 8)

DOMINION TRANSMISSION

Dominion has been experiencing some line pressure issues on parts of their system, as well as maintenance. This has resulted in some intermittent shut-ins for producers.

Appalachian Gateway Project:

On June 13, 2012 DTI responded to requests from IOGA WV and Appalachian Gateway Customers by offering the equivalent of a fixed ten year negotiated rate of \$0.4950. This deferred payment plan would allow customers to reduce its cash outlay by about 15% during the initial 5 year period of the agreement. Any deferred payments would then be paid back over the next 5 years, and the repayment would be accomplished by locking in the Appalachian Gateway rate for the last five years of the term of the agreement. The deferred payments under this plan would incur interest at the rate of 3.25%. Under the deferred payment plan, the rate for the first 5 years will remain \$0.5800 per dth. The cash obligation would be \$.4950 for this same period. For years six through ten, DTI's negotiated rate is \$.3950 plus \$.1000 dth for the previously deferred payments. In addition to this alternative rate plan, IOGA WV asked DTI to look at its POD plan and assist producer in alternative delivery points to help them take advantage of the Gateway firm transportation. This new rate plan is an option. The producer has the choice of this plan, or continue under the original Gateway rate.

Http://www.dom.com/about/gas-transmission/index.jsp

MARCELLUS AND UTICA NEWS:

New Pipeline being planned in PA:

• UGI is proposing to build a new 200 mile 30" pipeline with a capacity estimated to be 800,000/day at a cost of one billion dollars that would connect current production facilities in NE Pennsylvania to markets south towards Philadelphia, Baltimore, and Washington.

Enterprise Products Partners has enough support for new pipeline:

• Enterprise Products Partners has announced that it has enough support from shippers to build an energy pipeline between Pennsylvania and Texas. The 1,230 mile pipeline will link oil and natural gas fields in the Marcellus and Utica shale regions with ethylene plants on the Gulf Coast. The pipeline will handle up to 190,000 bbls per day, and shipper will pay between \$.145 and \$.155 cents per gallon to use the pipeline. Enterprise said shippers have committed to at least 15 years, indicating the long-term potential for energy development in shale formations in the Appalachian Basin. When completed, the pipeline should go into operation in the first quarter of 2014.

Marcellus Update:

• Marathon Oil Corp. looks to exit the Marcellus Shale. Per RigZone, Marathon is putting its natural gasrich acreage in the Marcellus Shale formation up for sale as it trims non-core assets. Marathon is putting about 80,000 acres in West Virginia and Pennsylvania up for sale because the company doesn't consider them central to their growth plans. A person familiar with the move said it is a part of Marathon's reevaluation of its portfolio in the wake of last year's spin-off of its refining division.

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FI agging Safety

The safety of fellow workers is dependent on the job performance of conscientious Flaggers. Flaggers are the persons that stand between a safe work project and a potential disaster. The Flagger's roll is important, but simple:

- Keep traffic aware of the project ahead;
- Control Vehicle Speed; and
- Act as a representative of the organization.

Safe Operating Procedures

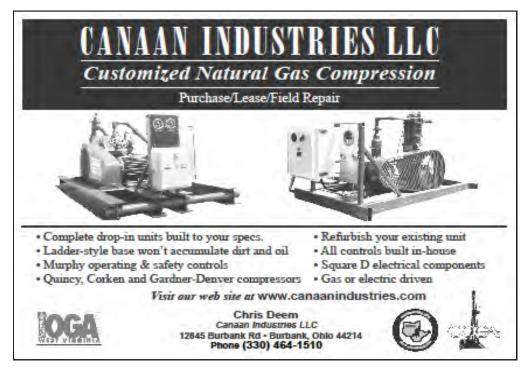
- Always set up flagging stations so that they are highly visible to traffic with good approach sight distance.
- Flaggers are to be trained in flagging techniques prior to beginning a flagging operation.
- Never stand in a lane that is open to traffic.
- Generally, the flagger should take a position about 150 feet behind the "Flagger Ahead" sign. Be sure the
 Flagger is in a position that is fully visible to traffic.
- Signs and paddles should be clean and readable. Always remove signs when flagging operations *are not* in progress.
- Wear appropriate PPE including a safety vest and orange cap. High visibility vests or hard hats may be required in some situations.
- Flagging can be physically demanding. To help prevent fatigue, use a short box or similar object, to put one foot on. This improves circulation and helps prevent back strain. You may be able to install the stop/slow paddle on a pole to further reduce back and arm strain.
- Be aware of escape routes in case of emergency and always face oncoming traffic.
- Give clear and concise messages to drivers and coordinate with other Flaggers.
- If the traffic is moving too fast, use your free hand to motion for the drivers to slow down.
- Be courteous. If the lane has stopped, politely explain to the lead vehicle the reason for the delay. When safe, ask them to proceed slowly and safely and use your free hand to motion the vehicles forward.
- Keep a cool head. If a problem arises such as:
 - Motorists knocking down signs and other traffic control measures; or
 - Anyone putting the work crew at risk...
 - ... take the vehicle description and license number and report them to the police. Avoid any confrontations because you never know how some people will react.
- Be aware of moving equipment in the work zone. Always establish eye contact with the operator before approaching equipment
 Flagging Safety.pub

 $\ensuremath{\mathbb{C}}$ June 2002 Safety Resources Co. of Ohio, Inc.



2013 SOOGA MEMBERSHIP DRIVE

NOW IS THE TIME TO HELP YOUR ASSOCIATION WITH OUR ANNUAL MEMBERSHIP DRIVE. WITH EACH NEW MEMBER, WE WORK TOWARD OUR GOAL TO STRENGTHEN OUR ASSOCIATION AND CREATE A GREATER OPPORTUNITY TO HELP ONE ANOTHER.



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GAS PRICING

JANUARY 2013

NYMEX Settlement: \$3.3540 Inside FERC/DTI: \$3.2200 (Basis: -\$0.134) Inside FERC/TCO: \$3.3300 (Basis: \$0.024) NYMEX 3-day Average: \$3.3640

FEBRUARY 2013

NYMEX Settlement: \$3.2260 Inside FERC/DTI: \$3.1300 (Basis: -\$0.096) Inside FERC/TCO: \$3.2300 (Basis: \$0.004) NYMEX 3-day Average: \$3.3197

OIL PRICING 2012/2013

ERGON PURCHASING WEST VIRGINIA MONTHLY AVERAGE

December Ohio Tier 1: \$90.1445 December Ohio Tier 2: \$87.1445 December Ohio Tier 3: \$84.145 December West Virginia Tier 1: \$88.6445 December West Virginia Tier 2: \$85.6445 December West Virginia Tier 3: \$82.6445 December Marcellus/Utica Condensate: \$77.7948 December Marcellus/Utica Medium: \$90.1445 December Marcellus/Utica Light: \$82.9332

January Ohio Tier 1: \$96.5761 January Ohio Tier 2: \$93.5761 January Ohio Tier 3: \$90.5761 January West Virginia Tier 1: \$95.0761 January West Virginia Tier 2: \$92.0761 January West Virginia Tier 3: \$89.0761 January Marcellus/Utica Condensate: \$83.3448 January Marcellus/Utica Medium: \$96.5761 January Marcellus/Utica Light: \$88.8494

- **Tier 1** 156 + net barrels of crude oil No more than 2% BS&W (if the BS&W is over 2% it will then qualify for Tier 2 pricing)
- **Tier 2** 60-155.99 net barrels of crude oil Two Stops within 5 miles
- Tier 3 30-59.99 net barrels of crude oil

Tier pricing applies to Appalachian Legacy Crudes (Penn Grade, Corning Grade, Rose Run, etc.) will be purchased based on the monthly average for the following postings: 38.0-47.9 API Gravity—**Marcellus/Utica Medium** crude oil 48.0-59.9 API Gravity—**Marcellus/Utica Light** crude oil 60.0+ API Gravity—**Marcellus/Utica Condensate** (formerly posted as Appalachian Sweet Light-ALS). Other parameters will be evaluated on a farm by farm basis.

You can now find EOP WVA Crude oil Price Bulletin on the internet at: www.ergon.com

OIL PRICING 2012/2013

AMERICAN REFINING GROUP AVERAGE

12/21 to 12/31 Group 1 OH: \$91.83 Group 2 OH: \$88.83 Group 3 OH: \$85.83 Appalachian Condensate: \$79.17 1/1 to 1/10 Group 1 OH: \$94.94 Group 2 OH: \$91.94 Group 3 OH: \$88.94 Appalachian Condensate: \$81.86 1/11 to 1/20 Group 1 OH: \$96.35 Group 2 OH: \$93.35 Group 3 OH: \$90.35 Appalachian Condensate: \$83.08 1/21 to 1/31 Group 1 OH: \$98.27 Group 2 OH: \$95.27 Group 3 OH: \$92.27 Appalachian Condensate: \$84.73 2/1 to 2/10 Group 1 OH: \$98.47 Group 2 OH: \$95.47 Group 3 OH: \$92.47 Appalachian Condensate: \$84.90 2/11 to 2/20 Group 1 OH: \$98.24 Group 2 OH: \$95.24 Group 3 OH: \$92.24 Appalachian Condensate: \$84.68

Group 1 (OH/PA/NY) - 152.0 barrels from a single location, with a BS&W of 2% or less, and API gravity of 50 degrees or less.

Group 2 (OH/PA/NY) - 60.0-151.99 net barrels from a single location and API Gravity of 50 degrees or less.

Group 3 (OH/PA/NY) - 30-59.9 net barrels from a single location and API gravity of 50 degrees or less.

Appalachian Condensate (formerly Appalachian Light Liquids)- 152 or net bbls from a single location, with BS&W 1% or less, and API Gravity greater than 50 degrees.

For questions relating to ARG Group Pricing, please contact:

Gary Welker, Mgr.-Crude Supply & Gathering -330-859-2223; gwelker@amref.com

Dave Mahan, Crude Buyer—PA/NY-814-368-1320; dmahan@amref.com (Continued from page 11)

UTICA NEWS:

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Utica Shale holds massive resources, estimate shows. <u>Columbus Business Journal</u>. The U.S. Geological Survey released its first estimate, showing the shale formation holds about 38 trillion cubic feet of undiscovered, recoverable natural gas, 940 million barrels of oil and 9 million barrels of natural gas liquids such as ethane and propane.

Ohio is ranked 14th in this year's <u>Global Petroleum Survey</u> of 147 states and countries by the Fraser Institute, a free-market think tank in Calgary, Canada. That's down from second in 2011, with the fall apparently driven by concerns about complying with tougher federal and state environmental <u>regulations</u> and a tax increase on oil and gas <u>production</u> proposed by Gov. John Kasich.

Gulfport Energy Corp./Markwest:

On Monday, June 5, Oklahoma-based Gulfport Energy Corp. announced completion of an agreement with MarkWest Utica EMG LLC to build and operate gas-gathering pipelines and processing facilities tied to Gulfport's Utica-shale acreage in eastern Ohio.

MarkWest plans to process the natural gas at a complex in Harrison County and will provide fractionation or processing services for natural-gas liquids in Harrison County.

Initially, MarkWest will bring on line an interim refrigeration gas-processing plant in the third quarter of 2012.

That facility will be followed by a 125 million cubic-feet-per-day permanent cryogenic gas-processing plant that is expected to begin operations by the first quarter of 2013, Gulfport reported.

An additional capacity of 200 million cubic feet per day of cryogenic capacity will be available by early 2014.

MarkWest is expected to have about 60 miles of related pipelines to move Gulfport volumes by the end of 2012.

Gulfport reports production from Shugert 1-12H Well:

Gulfport Energy has announced results from it's Shugert 1-12H well as the top producing well in the Utica Shale. The well had an initial peak production rate of 28.5 MMCF per day of natural gas which was sustained for 18 hours. The well also produced 300 barrels of condensate per day, and the gas tested at 1,204 BTU's. The gas will be sent to a MarkWest processing plant where an additional 2,907 barrels of natural gas liquids (NGL's) will be extracted per day assuming full ethane recovery and a natural gas shrink of 10%. With all this taken into consideration the Shugert 1-12H had an initial production of 7,482 barrels of oil equivalent (BOE) per day.

Gulfport Energy presented production from its Boy Scout 1-33H well in Harrison County Ohio. The company said the well produced a peak rate of 3,456 barrels of oil equivalents per day, which was composed of 1,560 barrels of condensate, 7.1 Million cubic feet of natural gas and 1,008 barrels of natural gas liquids per day. Gulfport said it expects to put the well in production this month.

Gulfport released production rates from the BK Stephens 1-16H in Harrison County with its 3rd. quarter earnings call. The 1-16H well tested at a peak rate of 1,224 barrels per day of condensate and 6.9 MCF of gas per day, and the gas produced at 1,207 BTU. This is Gulfport's sixth well to come on line this year.

			-
		MBERSHIP	
The beginning of	each year SOOGA needs to have each member upda	CERTIFIC DUC 2005	
advertising you w	ould like to do during the year. You can mail your fo	orms to: SOOGA P.O. Bo	ox 136 Reno, OH 45773 or Fax: (740)-374-28
MEMBERSE	IIP DUES:		
\$150 ANNUAL	LY PRODUCER CONTRACTOR	LLIED INDUSTRY	PROFESSIONAL
\$100 ANNUA	LLY ASSOCIATES (Additional employees in .	Member Company)	
\$75 ANNUAL	LY ROYALTY OWNER NON-OPERA	TING INVESTOR	
SPECIAL: a	Please select only one)		
U Wilde	atter Package \$1,200.00		Package \$850.00
	edgement, logo/ad at all association events. all association golf and clay shoot outings.		gement, logo/ad at all association events. olf and clay shoot outing (OF YOUR CHOIC
Tee sponsorship	at two golf outing/station sponsor at two clay shoots	. Tee Sponsorship at o	one golf outing/station sponsor at one clay sh
	ge (website, full page directory, double ad in Insider) my employee memberships (3Associates)		(website, 2/3 page directory, single ad in Insi employee memberships (1 Associate).
ADVERTISE	NG PACKAGES: **Would you like to keep th	he same ads and adver	nising packages as last year? 🗆 Yes 🗆
	AGE: Business card on website, Full page in Memb AGE: Business card on website, 2/3 page in Membe		
Veral and a			
Acres barrent			
	□ 1/3 page - \$50.00 □ □ 2/3 page - \$ 100.00 □ □		
INSIDER: (615	□ 1/3 page - \$50.00 □ □ 2/3 page - \$ 100.00 □ □		
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SOOGA Members,

**We are currently updating our 2013 Membership Directory, so please take a few minutes to review your information from the 2012 directory. If you have had any changes or corrections to your advertising, members or associate members information please send your changes to mail@sooga.org or fax to 740-374-2840. If you need further assistance please call the SOOGA office at 740-374-3203



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Enroll in the Mid-Ohio Valley Safety Council to access training opportunities and save money. For more information call 740-373-5176. Deadline for the 2013-2014 year is July 31, 2013.

MOVSC is co-sponsored by the Marietta Area Chamber of Commerce and the Ohio Bureau of Worker's Compensation.

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Oil, gas industry boosts economy, education

FEBRUARY 4, 2013 **The Marietta Times**

In late 2011, the Ohio Oil and Gas Energy Education Program (OOGEEP) released the Ohio Oil and Gas Industry Economic Impact Study. The study, conducted by Kleinhenz & Associates, recognized the significant impact of both the current oil and gas industry, as well as the economic and job potential of the Utica-Point Pleasant Shale formation. The report was met with skepticism, with critics making claims of skewed exaggeration.

Today, barely a year later, billions of dollars have been invested in our state, and a recent study conducted by IHS-Cera on behalf of the U.S. Chamber of Commerce, shows 38,000 Ohio jobs have been generated thanks to the development of our local energy resource. Our state has also jumped from 48th to 4th in overall job creation, and in the Midwest, Ohio ranks first in this category.

The evidence has shown our numbers were not exaggerated, but rather ones that now appear to have been too conservative. Over the past year, our focus quickly shifted from projections to actions that are ensuring Ohioans are prepared to maximize the incredible opportunity this industry continues to offer to our state.

Preparing our local workforce afforded by the industry in the years to come, is the utmost priority for the industry. With funding from Ohio's natural gas and crude oil producers, and no burdensome taxpayer dollars, OOGEEP is now working with 45 Ohio colleges, universities, career centers and vocational schools gearing up to help meet the continued demand for trained workers in the next several years. Another 1,800 Ohio industry workers and 978 Ohio firefighters have completed specialized technical and safety training programs.

In 2012, an additional 35 scholarships were awarded to Ohio students through our industry funded Scholarship Foundation, and to date more than 1,300 K-12 schools and 2,600 teachers from all 88 Ohio counties have participated in state and nationally recognized STEM based curriculum workshops. The investment in education and workforce training our industry makes today is paramount to our future success.

We conducted 208 public presentations around the state last year to local communities, business leaders, chambers and professional groups in order to educate the public not only on the common practices and technical processes involved in the exploration, drilling and production of natural gas and crude oil, but also on the number of local communities and businesses that can best position themselves to take advantage of the potential benefits afforded by the Ohio geological gift beneath our feet.

In the coming year, and the years ahead, we will continue our focus on education, and preparation with our schools, our communities and our workforce. By working together in this shared experience, we can ensure a future of great promise, and immeasurable opportunity.

Rhonda Reda, Executive Director Ohio Oil & Gas Energy Education Program



(Continued from page 15

Rex Energy announces results of First Ohio Utica Shale Well:

The Brace#1H well in Carroll County, Ohio, was brought online at a 24 hour sales rate, assuming full ethane recovery, of 1,094 Boe/d (43% NGLs, 31% gas, 26% condensate). The well went to a 5 day sales rate, assuming full ethane recovery, of 1,008 Boe/d (43% NGSs, 30% gas, 27% condensate). The well was drilled to a total depth of 12,332 feet with a lateral length of approximately 4,170 feet and completed in 17 stages. The oil is reported to be 60.1 degree API gravity and the gas is approximately 1,250 BTU.

Utica Facts and Numbers:

There have been 457 Utica Shale permits issued in 21 counties in Ohio to 22 companies, and 187 of them have been developed. The counties are listed below.

Ashland, Belmont, Carroll, Columbiana, Coshocton, Geauga, Guernsey, Harrison, Holmes Jefferson, Knox, Mahoning, Medina, Monroe, Muskingum, Noble, Portage, Stark, Trumbull, Tuscarawas, and Wayne.

There are currently 45 Utica Shale wells in production, without a single environmental violation to date.

DTE Energy, Enbridge and Spectra Energy to Develop New Major Pipeline to connect growing shale gas supplies to Premium Markets in the U.S. Midwest and Ontario.<u>December(13)</u>

They have announced the execution of Memorandum of Understanding to jointly develop the NEXUS Transmission (NGT) system, a project that will move growing supplies of Ohio Utica shale gas to markets in the R.S. Midwest, including Ohio and Michigan, and Ontario, Canada.

The proposed project will originate in NE Ohio, and includes 250 miles of large diameter pipe capable of transporting one billion cubic feet per day of natural gas. The line will follow existing utility corridors to an inner-connect in Michigan and utilize the existing Vector Pipeline system to reach the Ontario market. After completion, Spectra will become a 20% owner in Vector Pipeline. It will serve local distribution companies, power generators and industrial users in Ohio, Michigan, and Ontario markets. The pipeline will cost \$1.2 to \$1.5 billion dollars with a tentative start date of November, 2015.

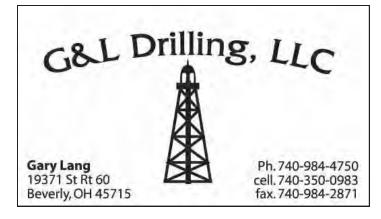
The link below is a good one to keep up with the events and concerns surrounding the Marcellus and Utica Play's in the North East. http://www.energyindepth.org/

Use of Data:

The information contained in this document is compiled and furnished without responsibility for accuracy and is provided to the recipients on the condition that errors or omissions shall not be made the basis for a claim, demand or cause of action. The information contained in this document is obtained from recognized statistical services and other sources believed to be reliable, however we have not verified such information and we do not make any representations as to its accuracy or completeness.

Disclaimer:

Neither the information, nor any opinion expressed, shall be construed to be, or constitute, and offer to buy or sell or a solicitation of an offer to buy or sell any futures, optionson-futures, or fixed price natural gas. From time to time, this publication may issue reports on fundamental and technical market indicators. The conclusions of these reports may not be consistent.

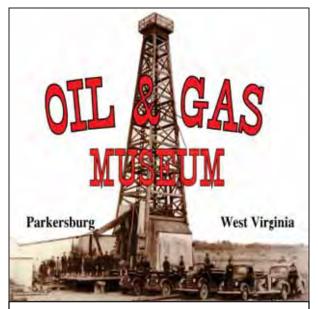


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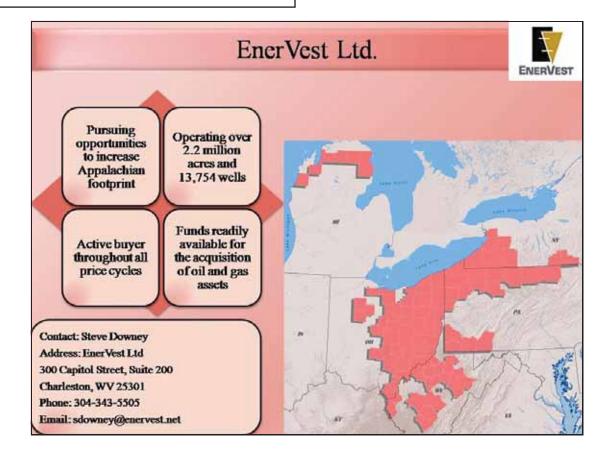
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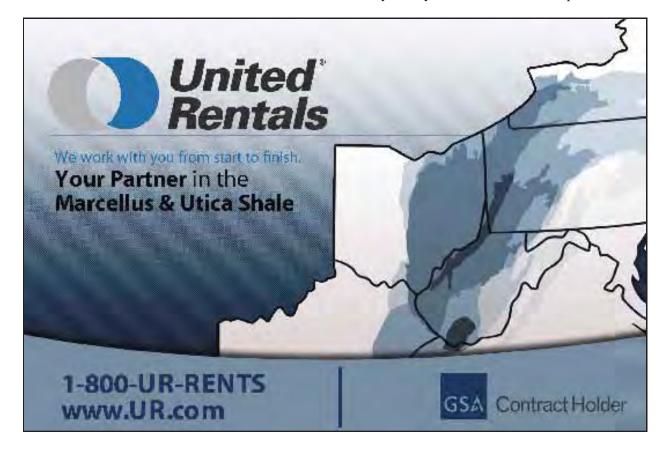
OHIO VALLEY DESK and DERRICK CONVENTION NEWS

The Ohio Valley Desk and Derrick Club is hosting the 2013 Region I Meeting to be held in Marietta, Ohio from May 2-5, 2013. Region I consists of seven clubs from Ohio, West Virginia, and Pennsylvania. The purpose of our Club is to promote the education and professional development of individuals employed in or affiliated with the petroleum, energy and allied industries, and to educate the general public about these industries. In addition to this, our Club annually presents local high school/college students financial educational awards.

We will be offering a taste of the past as they stay with us at the Lafayette Hotel, located at the confluence of the Ohio and Muskingum Rivers. The planning committee is excited to share the history of Marietta, the first permanent settlement of the Northwest Territory. We will begin on Friday by visiting a well site and then to Ergon Trucking Terminal to tour their facility. On our return to Marietta, we will stop for lunch at Blacksmith Tavern & Grill. We then have scheduled Trolley Tours that rides the brick streets of Marietta with a historian describing the local shops and historic sites.

(This may help plan how to spend their free time on Saturday.) Friday evening, we board the Valley Gem Sternwheeler for a relaxing dinner cruise on the Ohio River. That's just Friday! Saturday it's back to business with our business meeting and Industry Appreciation Luncheon with speaker Wendy Bartlett, a geologist and professor at Marietta College. Afterwards, there is free time to shop on Front Street and /or Harmar Village, or explore our great city, however they want. We will provide all the information they need to make this a great day and stay! Saturday evening our Region I Meeting will conclude with our Awards Banquet and local entertainment.

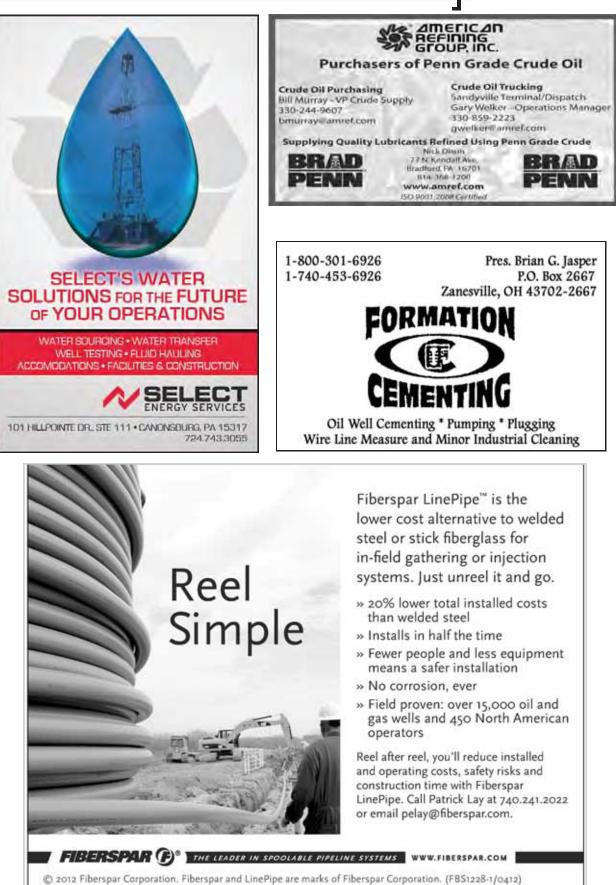
The Ohio Valley Desk and Derrick Club is planning this to be a memorable and educational weekend for our members and guests. If you or your company would like to help our Club with a monetary donation, please make your check payable to Ohio Valley Desk and Derrick Club, Attention: Ruth Tebay, Treasurer, P.O. Box 11, Fleming, OH 45729. We also need items for our welcoming bags for our guests. This would be a great way to get your name in the community and beyond. If you could support us in this way, please contact our General Arrangements Chairman, Telma Anderson, at (740) 373-1480 Monday-Friday from 9:00 a.m.—4:00 p.m.



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API Q1, ISO 9001:2008, ISO/TS 29001 registered.

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OBITUARIES

Terry Sells FEBRUARY 18, 2013 The Marietta Times



B. Terry Sells, 70, of Lowell, died Friday (Feb. 15, 2013) at Grant Medical Center in Columbus.

He was born Sept. 7, 1942, in Stockport, to Blaine and Mary Elizabeth Zumbro Sells. Terry had attended the Lowell Christian Church and had been a member of

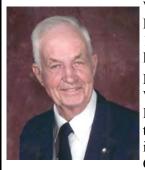
the Lowell Volunteer Fire Department. He currently was working for Decker Well Service and prior to that had worked for Phil Brown Well Service.

Terry had been active in tractor pulling competitions and was a member of the Ohio Valley Garden Tractor Pulling Association, the Churchtown Garden Tractor Club, the Ohio and the National Tractor Pulling Associations. He also enjoyed hunting and fishing.

Terry is survived by his wife, Vivian Hughes Sells, whom he married on Jan. 1, 1961; five children, Bret (Kathy) Sells of Marietta and their children, Angie (Allen) Dixon and Ashley Sells and her daughter, Desirae Sells; Chana Parks of Lowell and her children, Eric (Jolene) Parks and their children, Braden and Carter Parks, Chad Parks and his daughter, Brynn Parks, Brandy (John) Lipscomb and their children, Kaitlyn, Logan and Gavin Lipscomb; Rhea (Fred) Renner of Fleming and their children, Jared (Lia) Renner and their daughter, Sage Renner, and Kayla Renner; Amy Sells of Marietta; Aron Sells of Lowell and his children, Kodi and Quinton Sells, Sylas, Ayla and Ashana Long and their children, Evelyn, Gracie, Bralyn and Heather Long, and two sisters, Dolorse (David) Silvus of Beverly and Vicki (Scott) Ridinger of Fort Pierce, Fla. To send online condolences, please visit www.cawleyandpeoples.com

Walter M. Dye wednesday, december 19, 2012

Monroe County Beacon



Walter M. Dye, 85, Woodsfield, died Dec. 16, 2012. He was born Nov. 26, 1927 in Monroe County, a son of the late John W. and Freda Rinard Dye.

He was a U.S. Navy veteran of WWII. He was a former Operating Engineers business representative for the road and building construction industry, and worked as a lobbyist in Columbus two days a month for 20

years. He lobbied for issues before they became problems in the road and building construction industry. He was a local oil man who started purchasing oil and gas production in the late 1950's and early in 1960's. He worked in the oil field long before it became a family business. He retired from UNOGAS with 27 years of service, in the late 1970's and 1980's He saw the need for an organization that would be a "bird dog" for the local oil and gas industry and used his state contacts to help form UNOGAS, which keeps abreast of issues and pending litigation.

Surviving are his wife of 56 years, Janet English Dye of Woodsfield; a son, Chuck (Heather) Dye of Woodsfield; two daughters, Rebecca Swecker of Pickerington, Linda Dye-Ludwig of Charlotte, N.C.; three brothers, Robert Dye, Lester (Delores) Dye, Gary (Garnet) Dye; two sisters, Ruth Craig, Doris Dougherty; sister-in-law, Georgia Dye; five grandchildren; two step-grandchildren; two greatgrandchildren; and several nieces and nephews.

In addition to his parents, he was preceded in death by seven brothers, Wilbur, Wayne, Harold Lee, William, John, Jimmy and Victor Dye; and a sister, Maxine Martin.



OBITUARIES

Jacob Michael "Jake" Cunningham

February 21, 2013 www.thenewscenter.tv



Jacob Michael "Jake" Cunningham, 22 of Waverly, WV. was suddenly and tragically taken from his loved ones on February 18, 2013.

Jake was the proud and loving father of his two children, Rylee Grace 3 and Aydon Michael 19 months.

He was the son of David (Stacey) R.

Cunningham II and Christa Wilson-Wigal (Brian Butterfield) of Waverly. He was also survived by his sisters, Renee Cunningham (Wes Hughes), Lexi McAtee; a step-sister Adrienne Butterfield, a brother Trey Cunningham, two step-brothers, Justin and Brendon Wigal; two grandmothers, Judy Pittman and Barbara Wilson; as well as several uncles, aunts and cousins. Jake was preceded in death by his Great-Grandparents, Howard and Marie Pittman and George and Inez Blankenship. A Grandfather Donald Pittman, Sr., Uncle Larry Marlin Blankenship, Uncle Scotty Pittman, Aunt Pamala Wilkes, cousin baby James Blankenship, and a nephew "Little Eddie".

Jake was a 2008 Williamstown High School graduate, a former Marine Reservist and an employee of Select Energy Services as a fleet mechanic. He loved the outdoors, riding four wheelers, fishing, camping, music, cars, trucks, making people laugh, being with his family and friends. He had a heart of gold and he will always be loved and missed.



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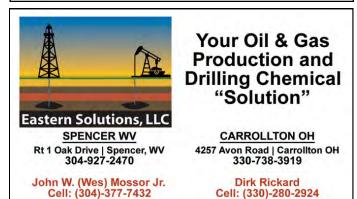
Pettigrew Pumping Service, Inc.



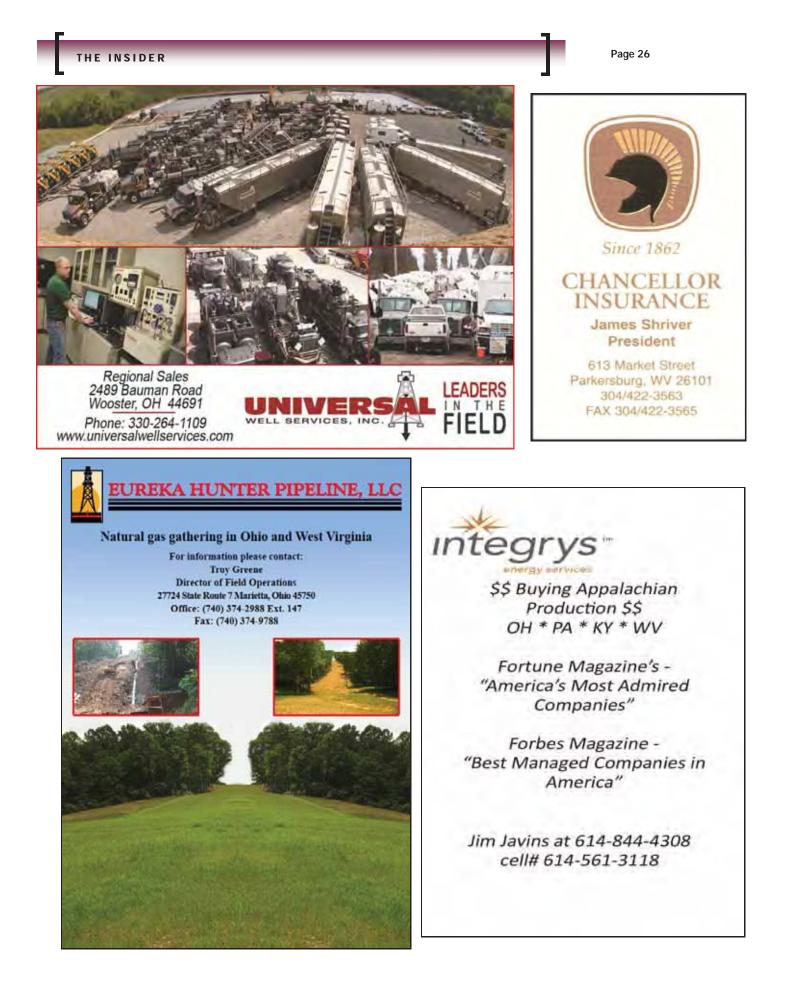
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		SOOGA 35 TH Anniversary 1978 - 2013	
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8:00 - 8:55	Registra	tion/Continental Breakfast	
8:55 – 9:15	Welcome	e – Opening Comments (Jim Javins)	
9:15 - 9:30	Update of	on State Issues (Andy Thompson)	
9:30 - 10:00	Ohio Go	vernmental/Regulatory Update – (Tom S	tewart/Penny Seipel)
	West Vir	ginia Governmental/Regulatory Updates	- (Charlie Burd IOGA)
10:00 - 10:30) Rea & A	ssociates – New tax laws for 2013 (Ines B	owie)
	Peoples	Bank insurance – Insurance update	
10:30 - 10:4	5 Break		
10:45 – 11:1	5 EDI/Hy	-Bon – Vent Gas Management (Rich Wyn	n/Wes Allen)
11:15 – 12:0	0 Paul Fu	Iton Scholarship Presentations	
12:00 - 1:00	Lunch (Buffet)	
1:00 – 1:45	Ergon (Dil Production Updates (Terry Clark/Kath	ny Hill)
	Dominio	on Updates /DEO projects for 2013 (Larry	Blake/Tim McNutt)
1:45 – 2:30	Energy i	in Depth (Shawn Bennett)	
r r	OOGEE	P Presentation (Rhonda Reda)	
2:30 - 3:45	Larry W	ickstrom - Utica Shale	
3:45 – 4:00	SOOGA	Awards, Door Prizes and Closing Commo	ents
Join	us on Apr	il 25th, 2013 for our Annual Spring Golf (Outing at Lakeside
1:00 – 1:45 1:45 – 2:30 2:30 – 3:45 3:45 – 4:00 Join G	olf Cours	e in Beverly, OH. Please call to register a	ny Hill) 7 Blake/Tim McNutt) ents Outing at Lakeside t 740-374-3203.
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Guilty plea in Clean Water Act case

February 14, 2013 From staff reports, The Marietta Times

A New Matamoras man has pleaded guilty to a violation of the Clean Water Act by allowing oil and gas well wastewater to flow into a tributary of the Little Muskingum River three years ago.

Robert D. Armstrong, 54, also entered a guilty plea on behalf of his company, RCA Oil and Gas LLC, which was charged with the same offense, according to a news release from U.S. Attorney Carter M. Stewart with the Southern District Court of Ohio.

Armstrong entered the guilty pleas Tuesday before U.S. District Court Judge Michael Watson, who had not set a sentencing date as of Wednesday afternoon.

But, according to court documents from Tuesday's hearing, joint sentencing recommendations agreed to by both parties in the case include 48 hours of imprisonment, followed by eight months of home confinement, with work release time, for Armstrong.

Also recommended is 12 months of supervised release during which Armstrong would complete 288 hours of community service.

He would also agree to arrange for publication of a quarter-page ad in an oil and gas industry magazine, listing the requirements for proper disposal of brine waste and the consequences for failing to do so.

The amount of any fine would be determined by the court.

The maximum sentence that Armstrong could face is three years imprisonment, a \$250,000 fine, and a year of supervised release.

Armstrong initially pleaded not guilty to the offense when first indicted on Nov. 29, 2012.



The pollution violation took place in June 2010 at an RCA well off Monroe County 19, about five miles north of New Matamoras in Benton Township.

Armstrong had built a reservoir with an earthen wall to hold water he intended to use in the fracking process of a nearby well.

The reservoir contained approximately 2.2 million gallons of fresh water. But Armstrong had added thousands of gallons of brine or wastewater from the fracking process at two other oil and gas wells to the reservoir.

As a result of the addition, all of the liquid in the reservoir was classified as oil field wastewater.

On June 19, 2010, Armstrong used a backhoe to breach a wall of the reservoir, releasing the wastewater into Rockcamp Run. The reservoir contained about 800,000 gallons of wastewater at the time, most of which entered Rockcamp Run.

Analysis of wastewater from the reservoir showed significant concentrations of barium and sodium.

Ingesting drinking water containing higher levels of barium than the U.S. Environmental Protection Agency drinking water guidelines of 20 milligrams per liter can cause gastrointestinal disturbances and muscle weakness with short-term exposure and kidney damage over a longer period of time.



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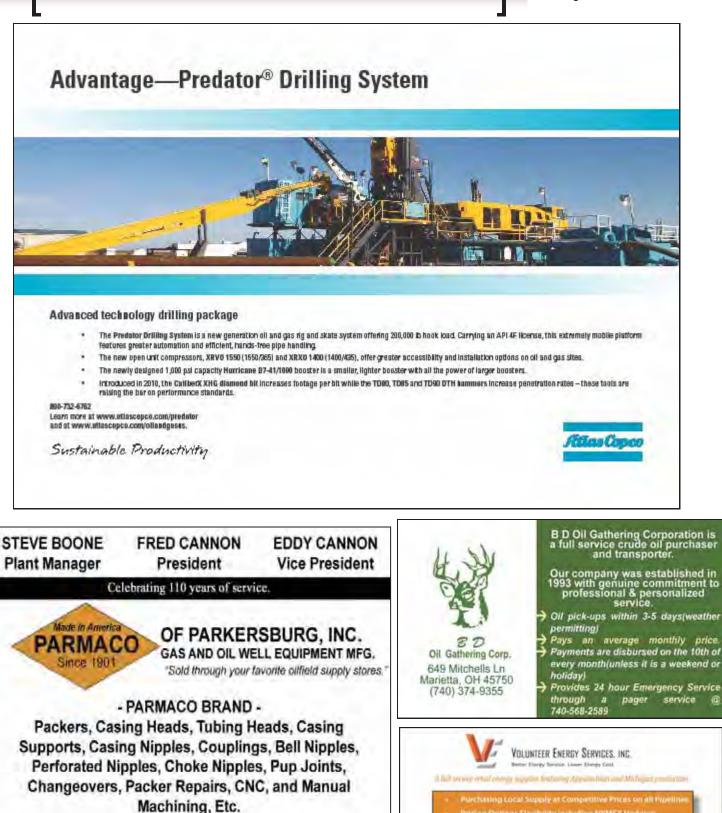
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(continued from page 1)

He said the company typically has to secure enough property to provide long-term opportunities for its horizontal hydraulic drilling operations, and has leased or purchased more than 85,500 acres of land containing Marcellus shale, and another 81,800 acres of Utica shale property in the Appalachian region.

"So we're looking many, many years ahead," Evans said, noting Triad Hunter has already spent more than \$500 million in developing mineral interests and infrastructure in this region.

Triad Hunter currently has operations in Monroe, Noble and Washington counties in Ohio as well as Tyler and Wetzel counties in West Virginia.

Jim Denny, president and chief operating officer of Triad Hunter, LLC, noted the company's first two horizontal wells were drilled in Tyler County in the fall of 2010, and product from those facilities was on the market within 48 hours of completion of the drilling.

"This all started three years ago when we purchased Triad Resources (in Reno, from the late Kean Weaver)," he said. "We decided on a low-key entry into this area, knowing Kean Weaver was wellrespected in the local community. And we wanted to build our own reputation here."

The Triad name and identity has been maintained in the community, and Triad Hunter kept all of the former company's employees on board.

"We started with a little under 100 people, and now there are 125," Denny said of Triad. "And that's not counting the recent acquisition of Viking International Resources Co., Inc. (Virco), that has added another 25 people."

In addition, Alpha Hunter, the company's drilling section, has 63 employees, pipeline division Eureka Hunter includes seven employees, and the water division, Green Hunter Water, has 68 workers.

The Putnam Street building that houses Chase Bank was purchased out of Kean Weaver's estate by Triad Hunter in September 2012. The company spent an estimated \$1 million on acquisition and remodeling the three-story facility. Forty employees moved into the building at the beginning of this month, Evans said.

"We wanted the employees to feel good about where they came to work," he said of the move into downtown Marietta. "At the Reno location they were working out of office trailers."

Evans said Triad Hunter officials have moved into some of the loft apartments on Front Street, and can literally walk to work now.

"This is a testimony of our commitment to the region and to this community," he said.

Ohio Rep. Andy Thompson, R-Marietta, was among those attending Monday's grand opening of the Triad Hunter office complex.

"This is a real opportunity for our local workforce talent, and a chance to bring back former Ohioans who have left this area for lack of employment options," he said. "And this is a massive workforce redevelopment opportunity."

- See more at: http://mariettatimes.com/page/ content.detail/id/549789/Triad-opens-newoffice.html#sthash.DYZGsIBI.dpuf

FACT BOX

Triad Hunter LLC comes to town

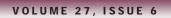
Triad Hunter LLC held a grand opening of the company's new regional offices at 125 Putnam St. in Marietta Monday.

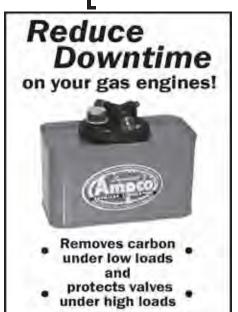
Over the last three years the company has invested more than \$500 million in mineral acquisition and infrastructure development related to oil and gas from Utica and Marcellus shale deposits in the Appalachian region.

Triad Hunter and other local divisions, including Alpha Hunter, Eureka Hunter, and Green Hunter Water, currently employ approximately 262 workers in the local area.

Triad Hunter is a subsidiary of Magnum Hunter Resources, headquartered in Houston, Texas.

Source: Triad Hunter LLC.

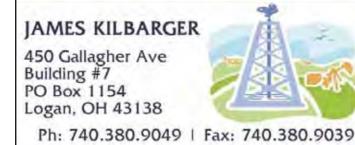




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Meeting Room @ \$1000.00

Buffett Lunch @ \$750.00

Refreshments @ \$750.00

Door Prize Fund @ \$75.00

Spring Golf Outing

Meal @ \$750.00

Refreshments @ \$750.00

Door Prize Fund @ \$75.00

Partial Sponsorship greatly appreciated \$_____

Spring Sporting Clay Shoot

- Meal @ \$250.00
- Refreshments @ \$250.00
- Door Prize Fund @ \$75.00
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Fall Golf Outing

🗆 Meal @ \$750.00

Refreshments @ \$750.00

Door Prize Fund @ \$75.00

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Annual Trade Show

Meal Room @ \$1500.00

Meeting Room @ \$1500.00

- Refreshments @ \$1500.00
- Door Prize Fund @ \$75.00
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Fall Sporting Clay Shoot

- Meal @ \$250.00
- Refreshments @ \$250.00

Door Prize Fund @ \$75.00

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