2019 SOOGA Trade Show at New Venue

We are working on our upcoming September 26th, 2019 Fall Trade Show. The morning sessions will include training and safety seminars. The afternoon will consist of SOOGA updates and industry presentations. We will have space available for anyone wanting to set up an indoor booth (space will be limited) or outdoor vendor booths at the new Elizabeth Sugden-Broughton Community Building. We will be selling raffle tickets for a Remington 783 Youth 243 gun donated Mike Plant, Plant Oil Production. Door Prizes will be drawn throughout the day a barbecue lunch will be provided by C&S BBQ. Please come out and support your industry fellow members.

Annual Fall Gun Giveaway

Tickets for our Annual Fall Gun Giveaway will be available at the Trade Show. The drawing for those guns will begin November 1, 2019. Anyone who purchases 5 tickets at one time on or before October 11, 2019 will be eligible to win the Bonus Prize Gun “Henry Golden Boy” and the winner will be drawn at the Fall Clay Shoot. The Grand Prize gun this year is a Christensen Arms Ridgeline 6.5 Creedmoor.
At last week’s SOOGA Board Meeting, someone mentioned the Ken Miller Museum in Shreve, Ohio was closing for good and many of the museum items would be auctioned sometime in November. A number of the board members, myself included, said we had never been to the museum. Steve Sigler stepped out and called Ron Grosjean and asked if there was still a chance to see the museum. Ron said the museum would be open one last time on Friday, August 16 at 1:00 pm. I took the opportunity to travel to Shreve to see a piece of oilfield history. Board member Linda O’Brien and her husband Gary were there as well.

Ron was there to guide the group gathered through parts of the museum, give insight to many museum items and answer any questions. Ron knows the stories behind many of the museum items. We got a chance to wander around and soak in the long history of the oil and gas industry on display. I found myself in front of many items either appreciating the technology of its day or just trying to figure out its function. (There are a lot of customized pieces of equipment there.) I took comfort in overhearing others in the museum trying to figure out the same things. It is amazing the level of thought and understanding that went into the creation of the tools, machines, pumps, power units, etc. and how each one served a valuable function in drilling for, producing, transporting, processing and marketing oil and gas for use by the world. We, as an industry, have been doing this and doing it well for a very long time. The Ken Miller museum is an impressive catalog of that timeline and we hate to see it go.

A big thank you to Ron Grosjean for allowing us to see this collection before it is auctioned off in November. SOOGA will keep you posted on the time and details of the auction in case you wish to bid on a piece of history. By the way, Ron has a very impressive collection of his own of oilfield and agricultural equipment.

I encourage all of you to take the time to visit the Oil and Gas Museum in Parkersburg, WV. These types of opportunities to witness the history of our industry do not exist in many places and we are fortunate to still have one remaining in the heart of the Mid Ohio Valley. The museum is located at: 119 Third Street, Parkersburg, WV 26101. For the hours, call: 304-485-5446 or 304-428-8015.

I want to invite all of you to attend the 2019 SOOGA Fall Trade Show on Thursday, September 26 from 9:00 am to 3:30 pm. Registration begins at 8:30 am. We are excited to introduce a new venue. We will be at the new Elizabeth Sugden Broughton Community Building at Broughton Complex 1 off of State Route 821 (by the shelters for the nature preserve). We have training sessions in the morning, a barbecue lunch and industry speakers in the afternoon. The Washington County Sheriff’s Department will be our lunch speaker. Under the theme of oilfield history, Bobby Anderson will be there with his pumping well display as he has been for many years. Please come enjoy the day and network with industry colleagues and vendors.

Keep your head down and keep digging.

Don Huck,
SOOGA President
2019 NEW MEMBERS
SOOGA would like to welcome the following new members:

PAT DECKER
Contractor
Redbird Development, LLC
11565 State Route 676
Vincent, OH 45784
740-749-3939

JOHN BOLOVAN
Royalty Owner
RealPointe Properties, LLC
3128 E. Derbyshire Rd.
Cleveland Heights, OH 44118
330-606-2000

Southeastern Ohio Oil & Gas Association
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Steve Sigler
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740-342-5205

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Lippizan Petroleum, Inc.
304-869-3418

Kevin Rothenbuhler
Utica Resource Operating
740-356-7831

Dan Corcoran
Theisen Brock, LPA
740-373-5455

Roger Heldman
HG Energy, LLC
304-420-1107

Brian Chavez
Condevco
740-373-5302

Matt Lupardus
HG Energy, LLC
304-420-1127

Melinda Johnson
J.F. Deem Oil & Gas, LLC
304-428-0005

Linda O’Brien
O’Brien’s Safety Services
740-350-4228

2019 Membership Directory Corrections

MITCH FOUSS
Full Circle Oil Field Services
Address correction:
2327 State Route 821
Marietta, OH 45750

DUSTIN BROWN
Company name correction:
Peoples Insurance Agency

ANDY KUHN
Company name correction:
Southeastern Ohio Port Authority

If you have any changes or corrections please contact the SOOGA office at 740-374-3203 or email updates to mail@sooga.org.

Thanks so much,
Southeastern Ohio Oil and Gas Association
Gas Committee Report
August, 2019

PRICING

Prices August 13, 2019

NYMEX Settle – August 2019 $2.14
One Year NYMEX strip (Sept., 2019 – Aug. 2020) $2.33
Summer NYMEX strip for 2019 (Sept.-October, 2019) $2.16
TCO Index Posting – August, 2019 $1.87
DTI Index Posting – August, 2019 $1.80

Working gas in underground storage, Lower 48 states

<table>
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<tr>
<th>Region</th>
<th>06/28/19</th>
<th>06/21/19</th>
<th>net change</th>
<th>implied flow</th>
<th>08/02/18</th>
<th>08/05/18</th>
<th>net change</th>
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<td>597</td>
<td>16</td>
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<td>571</td>
<td>646</td>
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<td>Midwest</td>
<td>701</td>
<td>677</td>
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<td>604</td>
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<td>Total</td>
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<td>2,634</td>
<td>55</td>
<td>55</td>
<td>2,346</td>
<td>2,800</td>
<td>-4.0</td>
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Historical Comparisons

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<th>Region</th>
<th>Year ago (08/02/18)</th>
<th>5-year average (2014-18)</th>
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<td></td>
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<tr>
<td></td>
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<td>263</td>
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</tbody>
</table>

Summary

Working gas in storage was 2,689 Bcf as of Friday, August 2, 2019, according to EIA estimates. This represents a net increase of 55 Bcf from the previous week. Stocks were 343 Bcf higher than last year at this time and 111 Bcf below the five-year average of 2,800 Bcf. At 2,689 Bcf, total working gas is within the five-year historical range.

(continued page 6)
Did you know that you could save paper and receive your Insider via email? Contact us at mail@sooga.org to sign up.
Natural Gas

Prices/Supply/Demand:

**Northeast prices fall.** Northeast temperatures were slightly cooler than normal, moderating cooling demand. At the Algonquin Citygate, which serves Boston-area consumers, prices went down 17¢ from $2.22/MMBtu last Wednesday to $2.05/MMBtu yesterday, with a low of $1.85/MMBtu on Monday. At the Transcontinental Pipeline Zone 6 trading point for New York City, prices decreased 9¢ from $2.16/MMBtu last Wednesday to $2.07/MMBtu yesterday, with a low of $1.92/MMBtu set on Monday.

Tennessee Zone 4 Marcellus spot prices decreased 8¢ from $1.86/MMBtu last Wednesday to $1.78/MMBtu yesterday. Prices at Dominion South in southwest Pennsylvania fell 6¢ from $1.94/MMBtu last Wednesday to $1.88/MMBtu yesterday.

**Supply rises with record-high dry natural gas production.** According to data from PointLogic Energy, the average total supply of natural gas rose by 1% compared with the previous report week. Dry natural gas production grew by 1% compared with the previous report week, reaching an all-time high of 92.1 billion cubic feet per day (Bcf/d) on Monday, the first time dry gas production has surpassed 92 Bcf/d. Average net imports from Canada decreased by 9% from last week.

**Demand rises and power burn reaches a record high.** Total U.S. consumption of natural gas rose by 1% compared with the previous report week, according to data from PointLogic Energy. Natural gas consumed for power generation climbed by 3% week over week, reaching an all-time high of 44.4 Bcf/d yesterday. Industrial sector consumption decreased by 2% week over week. In the residential and commercial sectors, consumption increased by 4%. Natural gas exports to Mexico increased 1%.
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U.S. LNG exports decrease week over week. Eight liquefied natural gas (LNG) vessels (five from Sabine Pass, and one each from the Cove Point, Corpus Christi, and Cameron LNG export terminals) with a combined LNG-carrying capacity of 29 Bcf departed the United States between August 1 and August 7, according to shipping data compiled by Bloomberg. One vessel was loading at the Sabine Pass and one at the Corpus Christi terminals on Wednesday.

Natural gas feedstock deliveries to U.S. LNG export facilities have averaged 4.7 Bcf/d during the report week (August 1–7), a 1.3 Bcf/d decrease from the previous week as a result of several trains that have started scheduled maintenance. Sabine Pass has shut down Trains 3 and 4 for maintenance, and currently only Trains 1, 2, and 5 are operating, according to OPIS PointLogic Energy. Feedstock deliveries to Freeport LNG have also decreased by 50% during this report week compared with the previous week because of testing on Train 2. The first LNG production from Train 1 at Freeport LNG is expected in September 2019.

Ohio's Utica Shale 2019 First Quarter Production

During the First quarter of 2019, Ohio’s horizontal shale wells produced 5,073,536 barrels of oil and 609,452,391 Mcf (609 billion cubic feet) of natural gas, according to figures released today by the Ohio Department of Natural Resources (ODNR).

Natural gas production from the first quarter of 2019 showed a 8.15% decrease over the fourth quarter of 2018, while oil production decreased 12.7% for the same period.

<table>
<thead>
<tr>
<th></th>
<th>2018 Quarter 4 (Shale)</th>
<th>2019 Quarter 1 (Shale)</th>
<th>Percentage Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Barrels of oil</td>
<td>5,810,484 bbl</td>
<td>5,073,536 bbl</td>
<td>-12.7%</td>
</tr>
<tr>
<td>Mcf of natural gas</td>
<td>663,534,323 Mcf</td>
<td>609,452,391 Mcf</td>
<td>-8.15%</td>
</tr>
</tbody>
</table>

As of August 3, 2019, there have been 3,129 Utica shale permits issues in Ohio, and 2,662 of them have been developed.

There are currently 2,238 Utica shale wells in production, with 15 rigs running.
Bid Instructions for the sale of oil and gas assets of Altheirs Oil, Inc.
("Bid Instructions")

To: All Participants

Thank you for your interest in purchasing all producing and non-producing wells owned by Altheirs Oil Corporation, Inc. ("Altheirs" or the "Company"). It is contemplated that the sale will be oil and gas production only. If a bidder wishes to purchase any land holdings or buildings, they should be clearly listed in their bid. On behalf of Altheirs; we are pleased to invite you to submit a written purchase proposal for the wells (a "Proposal").

Proposals are due no later than 12:00 noon EDT on Tuesday October 1, 2019 (the "Bid Deadline"). Each Proposal should address the items outlined herein, including (i) comments to the Deal Points, (ii) specific financial information including a description of debt and/or equity financing sources (including the identity of and contact information for any sources of third party financing and the status of any financing commitment letters) and financial capabilities, (iii) due diligence requirements, (iv) any contingencies or required approvals (financial, regulatory, organizational or otherwise) and (v) any other facts or circumstances that can reasonably be foreseen that might affect the timing and/or certainty of a timely closing no later than January 1, 2020. Proposals should be based on a detailed review of the offering materials and the information that have been provided. Comments regarding each of these items should accompany or be incorporated within each participant's Proposal.

- In evaluating each Proposal, the Company will focus on its key objectives, which are to: (i) sell the Wells for the highest and best value, (ii) assure that bidders are capable of consummating the transaction and assuming the various obligations inherent with the Properties, and (iii) completing the transaction(s) in an expeditious manner.

- All Proposals shall remain open and valid until November 1, 2019.

- All Proposals should represent your best offer and be based on the working and net revenue interests provided in the offering materials. All Proposals should be sealed and marked "Confidential" and submitted to: (see address on next page).

- All Proposals considered by Altheirs will be evaluated with the goal of negotiating and executing a definitive purchase agreement with the party submitting the Proposal that best meets Altheirs objectives. A Proposal will only be deemed to be accepted upon the execution and delivery by Altheirs of a definitive purchase agreement.

- Altheirs reserves its rights, which may be exercised in its sole discretion and without prior notice to: (a) reject any or all Proposals; (b) accept a Proposal or other offer other than the Proposal representing the highest proposed purchase price; (c) withdraw this solicitation or modify or terminate the transaction process prior to the execution of a definitive purchase agreement; and (d) after execution of a definitive purchase agreement, withdraw under conditions set forth in the purchase agreement. Under no circumstances, and at no time, should any interested party(s) infer or consider that a transaction, or binding commitment to enter into a transaction, involving the Wells has occurred, or will occur, until a definitive purchase agreement with Altheirs has been properly executed and delivered by all parties thereto, and then only as per the terms set forth in the definitive purchase agreement.

(continued to page 12)
Neither Altheirs, nor any of their respective subsidiaries, affiliates, officers, partners, members, managers, directors, shareholders, employees, consultants advisors, agents or representatives make any representation or warranty, express or implied, in connection with any of the information made available pursuant to the transaction process described herein, including, but not limited to, the past, present, or future value of the anticipated reserves, cash flows, income, costs, expenses, liabilities and profits, if any, to be derived from the Wells. Accordingly, any participant, or other interested party(s), receiving such information, will rely solely upon its own independent examination and assessment of said information in making a decision on whether and how to submit a Proposal. Neither Altheirs nor any of its subsidiaries, affiliates, officers, partners, members, managers, directors, shareholders, employees, consultants, advisors, agents or representatives shall have any liability to any party(s) receiving information pursuant to the transaction process described herein nor to any subsidiary, affiliate, partner, member, officer, director, shareholder, employee, consultant, advisor, agent or representative of such party(s) from the use of any such information in assessing whether and how to submit a Proposal.

If you have any questions pertaining to this letter or any other matter related to this process, do not hesitate to contact us.

If you do not intend to submit a Proposal, please send a courtesy email as soon as possible.

Please submit all additional technical and process related questions to:

Ernest Hughes  
Altheirs Oil Corporation  
P.O. Box 415  
140 West Main Street  
Corning, OH 43730  
740-347-4335  
Altheirs@gmail.com

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The AST (Aboveground Storage Tank) Act has raised its ugly head again. A couple of deadlines that are coming up include:

The Spill Prevention and Response Plans need to be updated by December 3, 2019.

The second deadline that we are confronted with is the fit for service certification by a qualified individual for level 1 aboveground storage tanks that deadline is January 1, 2020. Previously as of Jan 1, 2015, the interpretive rule gave owner-operators the right to self-certify their own AST tanks. This time around the AST inspection has to be done by a qualified individual.

A qualified professional engineer and a qualified person working under that engineer or a person certified by the American Petroleum Institute or the Steel Tank Institute must perform inspections.

Two parties in the area available to perform inspections:

Smith Land Surveying Glennville, WV Adam Wilson (304) 462-5634
Josh and Jessica Lott (304) 275-4446 or (304) 489-1500

Further, if you have any tanks registered as level 2, a producer can go to the WV AST website and request to be exempted for AST inspection for level 2 tanks.
Trenching and Excavation Safety
OSHA FactSheet

Trench collapses, or cave-ins, pose the greatest risk to workers’ lives. When done safely, trenching operations can reduce worker exposure to other potential hazards include falls, falling loads, hazardous atmospheres, and incidents involving mobile equipment.

OSHA standards require that employers provide workplaces free of recognized hazards. The employer must comply with the trenching and excavation requirements of 29 CFR 1926.651 and 1926.652 or comparable OSHA-approved state plan requirements.

Trench Safety Measures

Trenches 5 feet (1.5 meters) deep or greater require a protective system unless the excavation is made entirely in stable rock. If less than 5 feet deep, a competent person may determine that a protective system is not required.

Trenches 20 feet (6.1 meters) deep or greater require that the protective system be designed by a registered professional engineer or be based on tabulated data prepared and/or approved by a registered professional engineer in accordance with 1926.652(b) and (c).

Competent Person

OSHA standards require, before any worker entry, that employers have a competent person inspect trenches daily and as conditions change to ensure elimination of excavation hazards. A competent person is an individual who is capable of identifying existing and predictable hazards or working conditions that are hazardous, unsanitary, or dangerous to workers, soil types and protective systems required, and who is authorized to take prompt corrective measures to eliminate these hazards and conditions.

Access and Egress

- Keep heavy equipment away from trench edges.
- Identify other sources that might affect trench stability.
- Keep excavated soil (spoils) and other materials at least 2 feet (0.6 meters) from trench edges.
- Know where underground utilities are located before digging.
- Test for atmospheric hazards such as low oxygen, hazardous fumes and toxic gases when > 4 feet deep.
- Inspect trenches at the start of each shift.
- Inspect trenches following a rainstorm or other water intrusion.
- Do not work under suspended or raised loads and materials.
- Inspect trenches after any occurrence that could have changed conditions in the trench.
- Ensure that personnel wear high visibility or other suitable clothing when exposed to vehicular traffic.

Protective Systems

There are different types of protective systems.

Benching means a method of protecting workers from cave-ins by excavating the sides of an excavation to form one or a series of horizontal levels or steps, usually with vertical or near-vertical surfaces between levels. Bench-ing cannot be done in Type C soil.

Sloping involves cutting back the trench wall at an angle inclined away from the excavation.

Shoring requires installing aluminum hydraulic or other types of supports to prevent soil movement and cave-ins.

(Continued to page 15)
Shielding protects workers by using trench boxes or other types of supports to prevent soil cave-ins. Designing a protective system can be complex because you must consider many factors: soil classification, depth of cut, water content of soil, changes caused by weather or climate, surcharge loads (e.g., spoil, other materials to be used in the trench) and other operations in the vicinity.

Additional Information
Visit OSHA’s Safety and Health Topics webpage on trenching and excavation at www.osha.gov/trenching.

Workers’ Rights
Workers have the right to:

- Working conditions that do not pose a risk of serious harm. Receive information and training (in a language and vocabulary the worker understands) about workplace hazards, methods to prevent them, and the OSHA standards that apply to their workplace.
- Review records of work-related injuries and illnesses.
- File a complaint asking OSHA to inspect their workplace if they believe there is a serious hazard or that their employer is not following OSHA’s rules. OSHA will keep all identities confidential.
- Exercise their rights under the law without retaliation, including reporting an injury or raising health and safety concerns with their employer or OSHA. If a worker has been retaliated against for using their rights, they must file a complaint with OSHA as soon as possible, but no later than 30 days.
- For additional information, see OSHA’s Workers page (www.osha.gov/workers).

How to Contact OSHA
Under the Occupational Safety and Health Act of 1970, employers are responsible for providing safe and healthful workplaces for their employees. OSHA’s role is to help ensure these conditions for America’s working men and women by setting and enforcing standards, and providing training, education and assistance. For more information, visit www.osha.gov or call OSHA at 1-800-321-OSHA (6742), TTY 1-877-889-5627.
GAS PRICING 2019

| JULY 2019 | NYMEX Settlement: $2.291  
Inside FERC/DTI: $1.920 (Basis: -$0.371)  
Inside FERC/TCO: $1.990 (Basis: -$0.271)  
NYMEX 3-day Average: $2.3007 |
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<th></th>
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<tbody>
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<td>AUGUST 2019</td>
</tr>
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</table>
| NYMEX Settlement: $2.141  
Inside FERC/DTI: $1.800 (Basis: -$0.341)  
Inside FERC/TCO: $1.870 (Basis: -$0.271)  
NYMEX 3-day Average: $2.1847 |

OIL PRICING 2019

<table>
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<tr>
<th>AMERICAN REFINING GROUP AVERAGE</th>
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| 6/21 to 6/30 Group 1 OH: $57.22  
Group 2 OH: $54.22  
Group 3 OH: $52.22 |
| 7/1 to 7/10 Group 1 OH: $56.85  
Group 2 OH: $53.85  
Group 3 OH: $51.85 |
| 7/11 to 7/20 Group 1 OH: $57.14  
Group 2 OH: $54.14  
Group 3 OH: $52.14 |
| 7/21 to 7/31 Group 1 OH: $55.60  
Group 2 OH: $52.60  
Group 3 OH: $50.60 |
| 8/1 to 8/10 Group 1 OH: $53.19  
Group 2 OH: $50.19  
Group 3 OH: $48.19 |
| 8/11 to 8/20 Group 1 OH: $54.34  
Group 2 OH: $51.34  
Group 3 OH: $49.34 |

ARG GROUP PRICING CATEGORIES AND DEFINITIONS FOR PENNSYLVANIA GRADE CRUDE OIL (LEGACY)

Group 1 (OH/PA/NY) - 150.0 barrels from a single location, with a BS&W of 2% or less,

Group 2 (OH/PA/NY) - 60.0-149.99 net barrels from a single location

Group 3 (OH/PA/NY) - 30-59.9 net barrels from a single location

For questions relating to ARG Group Pricing or Utica / Marcellus Shale pricing, please contact: Bill Murray, VP-Crude Supply & Logistics- 330-649-2832; bmurray@amref.com

www.amref.com

U.S. LNG exports increase week over week.

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Industrial Product Solutions
Marginal Well Credit for 2018 Natural Gas Production Announced

Oil and Gas Industry Services Group
Arnett Carbis Toothman, llp

June 2019

The Internal Revenue Service announced June 3, 2019 in Notice 2019-37 that the Marginal Well Production Credit (MWC) for natural gas production from qualifying wells in calendar year 2018 is $0.00 per mcf for the first 18 mcf of daily production.

Even though there is no MWC credit available for 2018 production there were credits for 2016 and 2017 production of .14 and .51 per mcf respectfully for the first 18mcf of daily production from a marginal well. The credits available for the prior two years may be used to offset regular income tax but may not offset alternative minimum tax. Any unused credit in a year is carried back 5 years to obtain refunds. Any remaining unused credits are carried forward up to 20 years to offset future year’s income tax.

If you have any questions about this announcement or the application of these tax credits, please contact anyone in our Arnett Carbis Toothman Oil and Gas Industry Services Group at 800-924-0729.

Arnett Carbis Toothman is committed to staying up to date on issues that will benefit the oil and natural gas industry and those who serve its members.
First Aid/CPR/AED

OSHA 1910 General Industry and 1926 Construction regulations requires that in the absence of an infirmary, clinic, or hospital in near proximity to the workplace which is used for the treatment of all injured employees, a person or persons shall be adequately trained to render first aid.

Does your company meet this requirement?

- 25% of all emergency room visits can be avoided with basic first aid and CPR certification
- Sudden cardiac arrest represents 13% of all workplace deaths
- Nearly 5 million workers were injured on the job in 2012, costing companies $198.2 billion
- 75% of all out-of-hospital heart attacks happen at home

Participants will learn to:

- Recognize a medical emergency
- Handle breathing and cardiac emergencies
- Act appropriately and effectively and sustain life until professional help arrives
- Prevent disease transmission
- Identify and care for bleeding, sudden illness and injuries.

Who would benefit:

- Emergency Response Teams
- Safety Personnel
- Supervisors
- Individuals requiring CPR certification
- General Public

Successful course participants will receive certification of completion

Course Information:  
Cost: $85/person

Location:
4650 Southway St. SW Canton, OH 44706

Scheduled Open Enrollment Dates:
Wednesday, September 18, 2019 8:00am—4:00pm
Wednesday, October 30, 2019 8:00am—4:00pm

Please contact Kyrstin for scheduling
kyrstin@srcoh.com  - or - (330) 477-1100
- or - fax completed form to (330) 477-1200

Company: ____________________________  Contact Person: ____________________________
Address: ______________________________
City, State, Zip: _________________________  Phone: ________________________________
E-mail: ____________________________  Number of Attendees: ________

Constant Contact
ARG returns to motorsports scene with DRIVEN Racing Oil

BRADFORD, Pa. – American Refining Group Inc. (ARG) has partnered with DRIVEN Racing Oil to bring its uniquely suited base oils back to the motorsports scene.

For decades, racers and enthusiasts have depended on the high-performance lubricants produced by ARG’s Bradford refinery using the Pennsylvania-grade crude oil first discovered there. This light, sweet, paraffinic crude oil produces some of the finest high-performance motor oils sought by the motorsports industry for their unparalleled protection and performance.

DRIVEN’s new GP-1 High-Performance Synthetic Blend compounds ARG’s Pennsylvania-grade base oil with select synthetic components and advanced additive technology. The high-zinc formula is specifically engineered and tested to deliver increased horsepower with more than 30 percent better wear protection, compared to the competition.

GP-1’s unique properties provide maximum engine protection with excellent film strength perfectly suited for competition, classic or import vehicles. The semi-synthetic GP-1 is half the cost of a full synthetic, yet produces 15 percent thicker oil films (better protection) due to its use of the unique pressure viscosity coefficient of Pennsylvania-grade crude oil.

ARG Vice President – Sales and Marketing John Malone said, “We are pleased to announce this partnership and are excited for another opportunity to bring our Pennsylvania-grade-based oils back to professional motorsports.”

For more information about ARG, visit www.amref.com or follow the refinery on Facebook and LinkedIn.

--30--

Media contact:

Sara Furlong
Executive Communications Coordinator
American Refining Group, Inc.
77 N. Kendall Ave.
Bradford, PA 16701
(814) 368-1395
sfurlong@amref.com
Southeastern Ohio Oil & Gas Association
2019 Annual Fall Trade Show
Thursday September 26th, 2019
9:00am-3:30pm
ESB Community Building (New Venue)
619 State Route 821, Marietta, OH 45750

TRAINING SESSIONS
8:30am - Registration

9:00am - 9:45am
Compressor Training
Chris Deem, Canaan Industries, LLC

9:45am - 10:30am
Service Rig Safety
Barry Bowers, Huffman-Bowers

10:30am - 11:15am
ATV/ Side X Sides Safety
Brad Cozzens, Marietta Polaris, LLC

11:15am – 12:00pm
Gas Field Measurement w/Rotary Meters
David Medley, United Measurement, LLC

INDUSTRY PRESENTATIONS

Lunch Served 12:00 pm– 12:45pm
Catered by: C&S BBQ
Served by: Ohio Valley Desk & Derrick Club

12:45pm - 1:30pm
Washington County Sheriff’s Office
Vandalism, Pipeline tampering, Drug Epidemic

1:30pm - 1:40pm
SOOGA Updates
Don Huck - SOOGA President

1:40pm – 2:20pm
Orphan Well Program Plugging Expansion
Jason Simmerman, ODNR

2:20pm - 2:45pm
“What the Frack are the Activists up to?”
Mike Chadsey, OOGA

2:45pm - 3:15pm
OOGEEP Updates
Rhonda Reda, OOGEEP

3:15pm - 3:30pm
Closing Remarks

Gun Raffle Drawing
Remington 783 Youth 243
Donated by Mike Plant
Plant Oil Production

Door Prize Drawings
(Must be present to win)

Exhibits Open All Day  9:00AM - 3:00PM

Register by September 20th, 2019

Lunch $15.00 (Please RSVP to help with accommodations, lunch tickets can be picked up at Registration Desk)

Member Booth Fee $50.00

Non-Member Booth Fee $200.00 (Includes 4 months Membership)

Indoor (space may be limited) Outdoor

Electric

Sponsorships (form enclosed)

Door Prize Donation

*Booth setup 8:00am to 5:00pm
Wednesday Sept 25th, 2019

Mail payments to: SOOGA 2167 St. Rt. 821 Ste A Marietta, OH 45750-1196
Office #740-374-3203, Fax#740-374-2840
Southeastern Ohio Oil & Gas Association
2019 Spring Clay Shoot

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THANK YOU!!
2019 SPRING CLAY SHOOT WINNERS

Master Winner – Gale Depuy

Intermediate Winner – Randy Wehler

Novice Winner – Ed Morrow

Ladies Winner – Bonnie Bauerbach

Top Shot Winner – Marty Miller

Gun Raffle Winner – Gale Depuy III

Thanks to BD Oil Gathering Group for the great lunch and sponsorship. Thanks to all the companies that donated door prizes and the Marlin XT22M for our gun raffle.

Thanks for everyone that joined us for a great day of shooting, lunch and supporting our Association. Hope to see you in the Fall!!
Southeastern Ohio Oil and Gas Association
2019 Membership & Advertising Form

Date: ____/____/____

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**MEMBERSHIP CLASSIFICATION** *(Please Check One)*

- **$150 Annually**
  - Producer
  - Contractor
  - Allied Industry
  - Professional

- **$100 Annually**
  - Associate (Additional employees of Company)

- **$75.00 Annually**
  - Royalty Owner /Non-Operating Investor

- **$50.00 Annually**
  - Student

---

**Independent Package** $600.00

- Special Acknowledgement—Logo/ad at all association events & functions
- One free ticket to association golf or clay shoot outing (OF YOUR CHOICE)

**Producer Package** $250.00

- Special Acknowledgement—Logo/ad at all association events & functions

**Welltender Package** $150.00

- Special Acknowledgement—Logo/ad at all association events & functions

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For additional advertising options visit: [www.sooga.org](http://www.sooga.org)

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